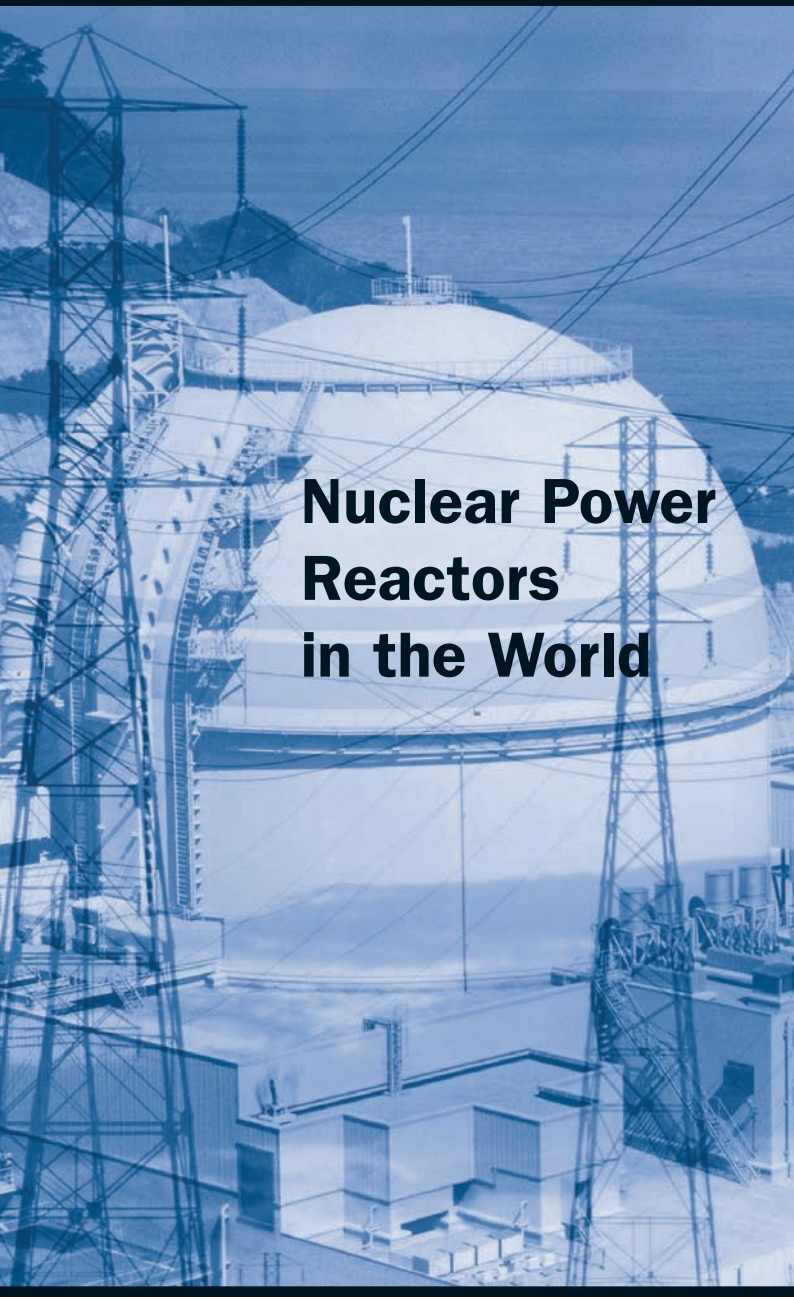
REFERENCE DATA SERIES No. 2 2010 Edition



Nuclear Power Reactors in the World

IAEA
International Atomic Energy Agency

REFERENCE DATA SERIES No. 2

NUCLEAR POWER REACTORS IN THE WORLD

2010 Edition

INTERNATIONAL ATOMIC ENERGY AGENCY
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INTRODUCTION

This is the thirtieth edition of Reference Data Series No. 2, *Nuclear Power Reactors in the World*, which is published once per year, to present the most recent reactor data available to the Agency. It contains the following summarized information:

— General and technical information as of the end of 2009 on power reactors operating or under construction, and shut down;
— Performance data on reactors operating in the Agency's Member States, as reported to the IAEA.

The Agency's Power Reactor Information System (PRIS) is a comprehensive data source on nuclear power reactors in the World. It includes specification and performance history data of operating reactors as well as reactors under construction or reactors being decommissioned. PRIS data are collected by the Agency through the designated national correspondents of Member States.

PRIS outputs are available in the annual publications and on the PRIS web site (*http://www.iaea.org/pris*). Detail outputs are accessible to registered users through on-line applications. Enquiries should be addressed to:

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DEFINITIONS

Performance factors

$$EAF\ (\%) = \frac{(REG - PEL - UEL - XEL)}{REG} \times 100$$

$$UCF\ (\%) = \frac{(REG - PEL - UEL)}{REG} \times 100$$

$$UCL\ (\%) = \frac{UEL}{REG} \times 100$$

$$PCL\ (\%) = \frac{PEL}{REG} \times 100$$

$$LF\ (\%) = \frac{EG}{REG} \times 100$$

$$OF\ (\%) = \frac{\text{On-line Hours}}{\text{Total Hours}} \times 100$$

where

EAF is the Energy Availability Factor, expressed in per cent.

UCF is the Unit Capability Factor, expressed in per cent.

UCL is the Unplanned Capability Loss Factor, expressed in per cent.

PCL is the Planned Capability Loss Factor, expressed in per cent.

LF is the Load Factor, expressed in per cent.

OF is the Operating Factor, expressed in per cent.

REG reference energy generation: is the net electrical energy [MW·h], which would have been supplied when a unit is continuously operated at the reference unit power during the entire reference period.

PEL planed energy loss: is the energy [MW·h] that was not supplied during the period because of planned shutdowns or load reductions due to causes under plant management control. Energy losses are considered planned if they are scheduled at least four weeks in advance.

UEL unplanned energy loss: the energy [MW·h] that was not supplied during the period because of unplanned shutdowns, outage extensions, or load reductions due to causes under plant management control. Energy losses are considered to be unplanned if they are not scheduled at least four weeks in advance.

XEL external energy loss: the energy [MW·h], that was not supplied due to constraints reducing plant availability and being beyond plant management control.

EG the net electrical energy supplied during the reference period as measured at the unit outlet terminals, i.e. after deducting the electrical energy taken by unit auxiliaries and the losses in transformers that are considered integral parts of the unit.

Construction Start
Date when first major placing of concrete, usually for the base mat of the reactor building, is done.

First Criticality
Date when the reactor is made critical for the first time.

Grid Connection
Date when the plant is first connected to the electrical grid for the supply of power. After this date, the plant is considered to be in operation.

Commercial Operation
Date when the plant is handed over by the contractors to the owner and declared officially in commercial operation.

Permanent Shutdown
Date when the plant is officially declared to be shut down by the owner and taken out of operation permanently.

Long-term Shutdown
A unit is considered in the long-term shutdown status, if it has been shut down for an extended period (usually several years) without any firm recovery schedule at the beginning but there is the intention to re-start the unit eventually.

Units and Energy Conversion
1 terawatt-hour [TW·h] = 10^6 megawatt-hours [MW·h].

For an average power plant,

1 TW·h = 0.39 megatonnes of coal equivalent (input)
= 0.23 megatonnes of oil equivalent (input).

TABLE 1. REACTORS IN OPERATION, LONG-TERM SHUTDOWN AND UNDER CONSTRUCTION, 31 DEC. 2009

Country	Reactors in Operation		Long-term Shutdown Reactors		Reactors under Construction		Nuclear Electricity Supplied in 2009	
	No of Units	Total MW(e)	No of Units	Total MW(e)	No of Units	Total MW(e)	TW(e).h	% of Total
ARGENTINA	2	935			1	692	7.59	6.95
ARMENIA	1	375					2.29	44.95
BELGIUM	7	5902					44.96	51.65
BRAZIL	2	1884					12.22	2.93
BULGARIA	2	1906			2	1906	14.22	35.90
CANADA	18	12569	4	2726			85.13	14.83
CHINA	11	8438			20	19920	65.71	1.89
CZECH REP.	6	3678					25.66	33.77
FINLAND	4	2696			1	1600	22.60	32.87
FRANCE	59	63260			1	1600	391.75	75.17
GERMANY	17	20480					127.72	26.12
HUNGARY	4	1889					14.30	42.98
INDIA	18	3987			5	2708	14.75	2.16
IRAN,ISL.REP.					1	915	NA	NA
JAPAN	54	46823	1	246	1	1325	263.07	28.89
KOREA REP.	20	17705			6	6520	141.12	34.79
MEXICO	2	1300					10.11	4.80
NETHERLANDS	1	487					4.02	3.70
PAKISTAN	2	425			1	300	2.64	2.74
ROMANIA	2	1300					10.82	20.62
RUSSIA	31	21743			9	6996	152.78	17.82
SLOVAKIA	4	1762			2	782	13.08	53.50
SLOVENIA	1	666					5.46	37.83
SOUTH AFRICA	2	1800					11.57	4.84
SPAIN	8	7450					50.58	17.49
SWEDEN	10	9036					50.04	37.43
SWITZERLAND	5	3238					26.27	39.50
UK	19	10137					62.86	17.92

TABLE 1. REACTORS IN OPERATION, LONG-TERM SHUTDOWN AND UNDER CONSTRUCTION, 31 DEC. 2009 — continued

Country	Reactors in Operation		Long-term Shutdown Reactors		Reactors under Construction		Nuclear Electricity Supplied in 2009	
	No of Units	Total MW(e)	No of Units	Total MW(e)	No of Units	Total MW(e)	TW(e).h	% of Total
UKRAINE	15	13107			2	1900	77.95	48.59
USA	104	100747			1	1165	796.89	20.17
Total	437	370705	5	2972	55	50929	2558.08	NA

Note: The total includes the following data from Lithuania and Taiwan, China:

Lithuania

— 1 unit, 1185 MW in operation;

— 10.03 TW.h of nuclear electricity generation, representing 76.23% of the total electricity generated there;

Taiwan, China

— 6 units, 4980 MW in operation; 2 units, 2600 MW under construction;

— 39.89 TW.h of nuclear electricity generation, representing 20.65% of the total electricity generated there;

TABLE 2. TYPE AND NET ELECTRICAL POWER OF REACTORS CONNECTED TO THE GRID, 31 DEC. 2009

Country	PWR		BWR		GCR		PHWR		LWGR		FBR		Total	
	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)
ARGENTINA							2	935					2	935
ARMENIA	1	375											1	375
BELGIUM	7	5902											7	5902
BRAZIL	2	1884											2	1884
BULGARIA	2	1906											2	1906
CANADA							18	12569					18	12569
CHINA	9	7138					2	1300					11	8438
CZECH REP.	6	3678											6	3678
FINLAND	2	976	2	1720									4	2696
FRANCE	58	63130									1	130	59	63260
GERMANY	11	14023	6	6457									17	20480
HUNGARY	4	1889											4	1889
INDIA			2	300			16	3687					18	3987
JAPAN	24	19286	30	27537									54	46823
KOREA REP.	16	14983					4	2722					20	17705
MEXICO			2	1300									2	1300
NETHERLANDS	1	487											1	487
PAKISTAN	1	300					1	125					2	425
ROMANIA							2	1300					2	1300
RUSSIA	15	10964							15	10219	1	560	31	21743
SLOVAKIA	4	1762											4	1762
SLOVENIA	1	666											1	666
SOUTH AFRICA	2	1800											2	1800
SPAIN	6	5940	2	1510									8	7450
SWEDEN	3	2793	7	6243									10	9036
SWITZERLAND	3	1700	2	1538									5	3238
UK	1	1188			18	8949							19	10137
UKRAINE	15	13107											15	13107
USA	69	66945	35	33802									104	100747
TOTAL	265	244661	92	83548	18	8949	45	22638	15	10219	2	690	437	370705

The totals include 6 units, 4980 MW in Taiwan, China.

During 2009, 2 reactors, 1068 MW were newly connected to the grid.

TABLE 3. TYPE AND NET ELECTRICAL POWER OF REACTORS UNDER CONSTRUCTION, 31 DEC. 2009

Country	PWR		BWR		PHWR		LWGR		FBR		Total	
	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)
ARGENTINA					1	692					1	692
BULGARIA	2	1906									2	1906
CHINA	20	19920									20	19920
FINLAND	1	1600									1	1600
FRANCE	1	1600									1	1600
INDIA	2	1834			2	404			1	470	5	2708
IRAN,ISL.REP.	1	915									1	915
JAPAN			1	1325							1	1325
KOREA REP.	6	6520									6	6520
PAKISTAN	1	300									1	300
RUSSIA	7	5277					1	915	1	804	9	6996
SLOVAKIA	2	782									2	782
UKRAINE	2	1900									2	1900
USA	1	1165									1	1165
TOTAL	46	43719	(*) 3	3925	3	1096	1	915	2	1274	55	50929

(*) The totals include 2 unit s (2xBWR), 2600 MW in Taiwan, China.

During 2009, 11 reactors, 12154 MW started construction.

TABLE 4. REACTOR YEARS OF EXPERIENCE, UP TO 31 DEC. 2009

Country	Reactors Connected to the Grid		Long-term Shutdown Reactors		Permanently Shutdown Reactors		Total, Operating and Shutdown Reactors			
	No	Capacity MW(e) Net	No	Capacity MW(e) Net	No	Capacity MW(e) Net	No	Capacity MW(e) Net	Experience Years	Months
ARGENTINA	2	935					2	935	62	7
ARMENIA	1	375			1	376	2	751	35	8
BELGIUM	7	5902			1	10	8	5912	233	7
BRAZIL	2	1884					2	1884	37	3
BULGARIA	2	1906			4	1632	6	3538	147	3
CANADA	18	12569	4	2726	3	478	25	15773	582	2
CHINA	11	8438					11	8438	99	3
CZECH REP.	6	3678					6	3678	110	10
FINLAND	4	2696					4	2696	123	4
FRANCE	59	63260			11	3659	70	66919	1700	2
GERMANY	17	20480			19	5879	36	26359	751	5
HUNGARY	4	1889					4	1889	98	2
INDIA	18	3987					18	3987	318	5
ITALY					4	1423	4	1423	81	
JAPAN	54	46823	1	246	5	1618	60	48687	1440	8
KAZAKHSTAN					1	52	1	52	25	10
KOREA REP.	20	17705					20	17705	339	7
LITHUANIA					2	2370	2	2370	43	6
MEXICO	2	1300					2	1300	35	11
NETHERLANDS	1	487			1	55	2	542	65	
PAKISTAN	2	425					2	425	47	10
ROMANIA	2	1300					2	1300	15	11
RUSSIA	31	21743			5	786	36	22529	994	7
SLOVAKIA	4	1762			3	909	7	2671	132	7
SLOVENIA	1	666					1	666	28	3
SOUTH AFRICA	2	1800					2	1800	50	3
SPAIN	8	7450			2	621	10	8071	269	6
SWEDEN	10	9036			3	1210	13	10261	372	6

TABLE 4. REACTOR YEARS OF EXPERIENCE, UP TO 31 DEC. 2009 — continued

Country	Reactors Connected to the Grid		Long-term Shutdown Reactors		Permanently Shutdown Reactors		Total, Operating and Shutdown Reactors			
	No	Capacity MW(e) Net	No	Capacity MW(e) Net	No	Capacity MW(e) Net	No	Capacity MW(e) Net	Experience Years	Months
SWITZERLAND	5	3238					5	3238	173	10
UK	19	10137			26	3301	45	13438	1457	8
UKRAINE	15	13107			4	3515	19	16622	368	6
USA	104	100747			28	9764	132	110511	3499	11
Total	437	370705	5	2972	123	37658	565	411350	13913	

Notes:

1. The total includes the following data from Taiwan, China:

— reactors connected to the grid: 6 units, 4980 MW, 170 years 1 month.

2. Operating Experience is counted from the grid connection excluding a long-term shutdown period.

TABLE 5. OPERATING REACTORS AND NET ELECTRICAL POWER, 1980 TO 2009

Country	Number of Units and Net Capacity (MW(e)) Connected to the Grid at 31st Dec. of Each Year															
	1980		1985		1990		1995		2000		2005		2008		2009	
	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)
ARGENTINA	1	335	2	935	2	935	2	935	2	978	2	935	2	935	2	935
ARMENIA	2	816	2	816			1	376	1	376	1	376	1	376	1	375
BELGIUM	4	1670	8	5464	7	5501	7	5631	7	5712	7	5801	7	5824	7	5902
BRAZIL			1	626	1	626	1	626	2	1976	2	1901	2	1766	2	1884
BULGARIA	3	1224	4	1632	5	2585	6	3538	6	3760	4	2722	2	1906	2	1906
CANADA	10	5172	16	9741	20	13993	21	14902	14	9998	18	12584	18	12577	18	12569
CHINA							3	2188	3	2188	9	6587	11	8438	11	8438
CZECH REP.			1	391	4	1632	4	1782	5	2611	6	3373	6	3634	6	3678
FINLAND	4	2208	4	2300	4	2310	4	2310	4	2656	4	2676	4	2696	4	2696
FRANCE	22	14388	43	37478	56	55808	56	58573	59	63080	59	63260	59	63260	59	63260
GERMANY	19	10323	24	18110	21	21250	19	20972	19	21283	17	20339	17	20470	17	20480
HUNGARY			2	825	4	1710	4	1729	4	1729	4	1755	4	1859	4	1889
INDIA	4	832	6	1143	7	1324	10	1746	14	2508	15	2993	17	3782	18	3987
ITALY	4	1112	3	1273												
JAPAN	23	14918	33	23612	41	30867	50	39625	52	43245	55	47593	55	47278	54	46823
KAZAKHSTAN	1	135	1	135	1	135	1	50								
KOREA REP.	1	564	5	3580	9	7220	11	9115	16	12990	20	16810	20	17647	20	17705
LITHUANIA			1	1380	2	2760	2	2370	2	2370	1	1185	1	1185		
MEXICO					1	640	2	1256	2	1290	2	1360	2	1300	2	1300
NETHERLANDS	2	498	2	508	2	539	2	510	1	449	1	450	1	482	1	487
PAKISTAN	1	125	1	137	1	125	1	125	2	425	2	425	2	425	2	425
ROMANIA									1	655	1	655	2	1300	2	1300
RUSSIA	20	8596	28	15841	29	18898	30	19848	30	19848	31	21743	31	21743	31	21743
SLOVAKIA	2	780	4	1632	4	1632	4	1632	6	2440	6	2442	4	1711	4	1762
SLOVENIA			1	632	1	620	1	620	1	676	1	656	1	666	1	666
SOUTH AFRICA			2	1840	2	1840	2	1840	2	1840	2	1800	2	1800	2	1800
SPAIN	3	1073	8	5608	9	7099	9	7097	9	7468	9	7591	8	7450	8	7450
SWEDEN	8	5510	12	9455	12	9819	12	10043	11	9412	10	8905	10	8996	10	9036
SWITZERLAND	4	1940	5	2881	5	2942	5	3056	5	3170	5	3220	5	3220	5	3238

TABLE 5. OPERATING REACTORS AND NET ELECTRICAL POWER, 1980 TO 2009 — continued

Country	Number of Units and Net Capacity (MW(e)) Connected to the Grid at 31st Dec. of Each Year															
	1980		1985		1990		1995		2000		2005		2008		2009	
	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)	No.	MW(e)
UK	33	6423	38	10077	37	11360	35	12910	33	12490	23	11852	19	10097	19	10137
UKRAINE	3	2286	10	8324	15	13020	15	13045	13	11195	15	13107	15	13107	15	13107
USA	69	50881	90	74401	108	96228	108	98068	103	96297	103	98145	104	100683	104	100747
WORLD	245	133017	363	245667	416	318246	434	341402	435	349999	441	368125	438	371562	437	370705

Note: The world total includes the following data in Taiwan, China:

- 1980: 2 units, 1208 MW, 1985: 6 units, 4890 MW, 1990: 6 units, 4828 MW, 1995: 6 units, 4884 MW, 2000: 6 units, 4884 MW, 2005: 6 units, 4884 MW, 2008: 6 units, 4949 MW, 2009: 6 units, 4980 MW.

TABLE 6. NUCLEAR ELECTRICITY PRODUCTION AND SHARE FROM 1980 TO 2009

Country	Nuclear production (TW(e).h) of reactors connected to the Grid at 31st Dec. of the year															
	1980		1985		1990		1995		2000		2005		2008		2009	
	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total
ARGENTINA	2.18	NA	5.25	11.7	6.72	19.8	6.57	11.8	5.74	7.3	6.37	6.9	6.85	6.2	7.59	7.0
ARMENIA									1.84	33.0	2.50	42.7	2.27	39.4	2.29	45.0
BELGIUM	11.86	NA	29.25	59.8	40.59	60.1	39.30	55.5	45.81	56.8	45.34	55.6	43.36	53.3	44.96	51.7
BRAZIL			3.17	1.7	2.06	1.0	2.33	1.0	5.59	1.9	9.20	2.5	13.21	3.1	12.22	2.9
BULGARIA	5.71	NA	12.17	31.6	13.51	35.7	16.22	46.4	16.79	45.0	17.38	44.1	14.74	32.9	14.22	35.9
CANADA	38.02	NA	59.47	12.7	69.87	14.8	93.98	17.3	69.12	11.8	86.83	14.5	88.30	14.8	85.13	14.8
CHINA							12.13	1.2	16.02	1.2	50.33	2.0	65.32	2.2	65.71	1.9
CZECH REP.			1.99	NA	11.77	NA	12.23	20.0	12.71	18.7	23.25	30.5	25.02	32.5	25.66	33.8
FINLAND	6.68	NA	17.98	38.2	18.13	35.1	18.13	29.9	21.58	32.2	22.36	32.9	22.05	29.7	22.60	32.9
FRANCE	57.31	NA	213.26	64.8	297.61	74.5	358.71	76.1	395.39	76.4	431.18	78.5	419.80	76.2	391.75	75.2
GERMANY	41.44	NA	119.59	31.2	139.37	33.1	146.13	29.6	160.66	30.6	154.61	31.1	140.89	28.8	127.72	26.1
HUNGARY			6.10	23.6	12.89	51.4	13.20	42.3	13.35	40.6	13.02	37.2	13.87	37.2	14.30	43.0
INDIA	2.77	NA	3.87	2.2	5.29	2.2	6.99	1.9	14.23	3.1	15.73	2.8	13.18	2.0	14.75	2.2
ITALY	2.11	NA	6.46	3.8												
JAPAN	79.11	NA	145.37	22.7	187.19	27.1	274.71	33.4	305.67	33.8	280.50	29.3	241.25	24.9	263.07	28.9
KAZAKHSTAN							0.08	0.1								
KOREA REP.	3.26	NA	12.14	23.2	50.26	49.1	60.21	36.1	103.54	40.7	137.59	44.7	144.25	35.6	141.12	34.8
LITHUANIA			8.75	NA	15.70	NA	10.64	86.1	7.42	73.9	9.54	70.3	9.14	72.9	10.03	76.2
MEXICO					2.78	2.6	7.53	6.0	7.92	3.9	10.32	5.0	9.36	4.0	10.11	4.8
NETHERLANDS	3.97	NA	3.69	6.1	3.29	4.9	3.78	4.9	3.70	4.3	3.77	3.9	3.93	3.8	4.02	3.7
PAKISTAN	0.07	0.5	0.26	1.0	0.38	1.1	0.46	0.9	0.90	1.7	2.41	2.8	1.74	1.9	2.64	2.7
ROMANIA									5.05	10.9	5.11	8.6	10.33	17.5	10.82	20.6
RUSSIA	43.78	NA	88.26	NA	109.62	NA	91.59	11.8	120.10	15.0	137.64	15.8	152.06	16.9	152.78	17.8
SLOVAKIA	4.52	NA	8.70	NA	11.16	NA	11.35	44.1	15.17	53.4	16.34	56.1	15.45	56.4	13.08	53.5
SLOVENIA			3.85	NA	4.39	NA	4.57	39.5	4.55	37.4	5.61	42.4	5.97	41.7	5.46	37.8
SOUTH AFRICA			5.39	4.2	8.47	5.6	11.29	6.5	13.00	6.6	12.24	5.5	12.75	5.3	11.57	4.8
SPAIN	4.98	NA	26.83	24.0	51.98	35.9	53.49	34.1	59.49	27.6	54.99	19.6	56.45	18.3	50.58	17.5
SWEDEN	25.42	NA	55.89	42.3	65.27	45.9	67.19	46.6	51.88	39.0	69.65	44.9	61.34	42.0	50.04	37.4
SWITZERLAND	13.63	NA	21.28	39.8	22.40	42.6	23.58	39.9	25.05	38.2	22.11	38.0	26.27	39.2	26.27	39.5

TABLE 6. NUCLEAR ELECTRICITY PRODUCTION AND SHARE FROM 1980 TO 2009 — continued

Country	Nuclear production (TW(e).h) of reactors connected to the Grid at 31st Dec. of the year															
	1980		1985		1990		1995		2000		2005		2008		2009	
	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total	TW(e).h	% of Total
UK	32.32	NA	53.73	19.6	58.77	19.7	70.64	25.4	72.99	21.9	75.34	20.0	48.21	13.0	62.86	17.9
UKRAINE	6.38	NA	35.81	NA	71.26	NA	65.78	37.8	72.56	47.3	83.40	48.5	84.47	47.4	77.95	48.6
USA	249.84	NA	378.68	15.5	578.08	20.6	673.52	22.5	755.55	19.8	783.35	19.3	806.68	19.6	796.89	20.2
WORLD	635.36		1327.19		1890.35		2190.13		2440.37		2626.41		2597.81		2558.08	

Note: The world total includes the following data from Taiwan, China:

1990: 31.54 TW.h of nuclear electricity generation, representing 38.32% of the total electricity generated there

1995: 33.8 TW.h of nuclear electricity generation, representing 28.79% of the total electricity generated there

2000: 37 TW.h of nuclear electricity generation, representing 21.19% of the total electricity generated there

2005: 38.4 TW.h of nuclear electricity generation, representing 17.93% of the total electricity generated there

2008: 39.3 TW.h of nuclear electricity generation, representing 17.45% of the total electricity generated there

2009: 39.89 TW.h of nuclear electricity generation, representing 20.65% of the total electricity generated there

TABLE 7. ANNUAL CONSTRUCTION STARTS AND CONNECTIONS TO THE GRID, 1954 TO 2009

Year	Construction Starts		Connections to the Grid		Reactors in operation	
	Number of Units	Design Capacity MW(e)	Number of Units	Design Capacity MW(e)	Number of Units	Updated Capacity MW(e)
1954	1	60	1	5	1	5
1955	8	260			1	5
1956	5	577	1	35	2	65
1957	13	1836	3	119	5	209
1958	6	476	1	35	6	269
1959	7	976	5	176	11	548
1960	11	1010	4	438	15	1010
1961	7	1531	1	15	16	1026
1962	7	1373	9	955	25	2105
1963	5	1722	9	500	33	2537
1964	9	2866	8	1022	40	3538
1965	9	3291	8	1879	48	5742
1966	15	7052	8	1530	55	7335
1967	25	16287	11	2165	64	9369
1968	32	22606	6	1014	68	10388
1969	16	11839	10	3670	78	14058
1970	36	24653	6	3410	84	17579
1971	17	11206	16	7711	99	24314
1972	31	23993	16	8880	113	32975
1973	31	25852	20	12727	132	43672
1974	36	32809	26	17149	154	60994
1975	37	35518	15	10236	169	70414
1976	44	42749	19	14269	186	84024
1977	25	23865	18	13243	200	96388
1978	23	21735	20	15782	219	111925
1979	28	23909	8	6909	225	117814
1980	20	19134	21	15088	245	133017
1981	16	15149	23	20389	267	153832
1982	19	19765	19	15288	284	168377
1983	16	12218	23	19253	306	187656
1984	10	9528	33	30953	336	218452
1985	20	16286	33	31042	363	245667
1986	8	6471	27	27212	389	272012
1987	13	11019	22	22191	407	295812
1988	7	7722	14	13621	416	305212
1989	6	4018	12	10457	420	311942
1990	5	3366	10	10543	416	318246
1991	2	2246	4	3668	415	321924
1992	3	3105	6	4809	418	325261
1993	4	3715	9	9012	427	333914
1994	2	1330	5	4176	429	336934
1995			5	3635	434	341402
1996	1	610	6	7080	438	347296
1997	5	4386	3	3568	434	347895
1998	3	2096	4	3152	430	344915
1999	4	4583	4	2704	432	347368
2000	6	5379	6	3063	435	349999
2001	1	1304	3	2696	438	352730
2002	6	3440	6	4998	439	357255
2003	1	202	2	1700	437	359806
2004	2	1336	5	4785	438	364693
2005	3	2900	4	3923	441	368125
2006	4	3374	2	1435	435	369671
2007	8	6519	3	1785	439	371758
2008	10	10499			438	371562
2009	11	12154	2	1068	437	370705

TABLE 8. NUMBER OF NEW REACTORS CONNECTED TO THE GRID AND MEDIAN OF CONSTRUCTION TIME SPAN

Country	1976 to 1980		1981 to 1985		1986 to 1990		1991 to 1995		1996 to 2000		2001 to 2005		2006 to 2008		2009	
	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months
ARGENTINA			1	109												
ARMENIA	2	73														
BELGIUM			4	80												
BRAZIL			1	132					1	176						
BULGARIA	1	87	1	104	1	89	1	113								
CANADA	4	69	7	98	5	101	2	97								
CHINA							3	73			6	60	2	80		
CZECH REP.			1	74	3	93			1	167	1	191				
FINLAND	4	63														
FRANCE	13	66	24	68	15	86	3	93	4	124						
GERMANY	9	68	7	100	6	103										
HUNGARY			2	112	2	90										
INDIA	1	152	2	154	1	152	3	120	4	122	1	64	2	68	1	88
ITALY	1	101														
JAPAN	11	61	10	46	8	49	10	46	3	42	4	47			1	53
KOREA REP.	1	63	4	65	4	62	2	61	5	59	4	54				
LITHUANIA			1	80	1	116										
MEXICO					1	151	1	210								
PAKISTAN									1	83						
ROMANIA									1	169			1	161		
RUSSIA	6	74	9	73	4	72	1	109			2	233				
SLOVAKIA	2	89	2	99					2	119						
SLOVENIA			1	80												
SOUTH AFRICA			2	102												
SPAIN			5	112	2	96										
SWEDEN	3	85	4	74												
SWITZERLAND	1	63	1	125												
UK	4	106	6	186	4	98	1	80								

TABLE 8. NUMBER OF NEW REACTORS CONNECTED TO THE GRID AND MEDIAN OF CONSTRUCTION TIME SPAN — continued

Country	1976 to 1980		1981 to 1985		1986 to 1990		1991 to 1995		1996 to 2000		2001 to 2005		2006 to 2008		2009	
	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months	No.	Months
UKRAINE	3	89	7	64	6	57	1	113			2	227				
USA	18	95	25	115	22	144	1	221	1	278						
TOTAL	86	74	131	99	85	95	29	103	23	123	20	64	5	80	2	71

Note: Construction time is from the first pouring of concrete to the connection of the unit to the grid.

The totals include the following data from Taiwan, China:

— 1976 to 1980: 2 units, 64 Months

— 1981 to 1985: 4 units, 72 Months

TABLE 9. CONSTRUCTION STARTS DURING 2009

Country	Reactor		Type	Model	Design Capacity [MW]			Operator	NSSS Supplier	Construction start	Grid Connection	Commercial Operation
	Code	Name			Thermal	Gross	Net					
CHINA	CN -16	SANMEN 1	PWR	AP-1000	3415	1115	1000	SMNPC	WH/MHI	2009-4	—	—
	CN -17	SANMEN 2	PWR	AP-1000	3415	1115	1000	SMNPC	WH/MHI	2009-12	—	—
	CN -19	YANGJIANG 2	PWR	CPR-1000	2905	1087	1000	YJNPC	DFEC	2009-6	—	—
	CN -22	HONGYANHE 3	PWR	CPR-1000	2905	1080	1000	LHNPC	DFEC	2009-3	—	—
	CN -23	HONGYANHE 4	PWR	CPR-1000	2905	1080	1000	LHNPC	DFEC	2009-8	—	—
	CN -24	HAIYANG 1	PWR	AP-1000	3415	1115	1000	SNPC	WH	2009-9	—	—
	CN -29	FANGJIASHAN 2	PWR	CPR-1000	2905	1087	1000	QNPC	DFEC	2009-7	—	—
	CN -31	FUQING 2	PWR	CPR-1000	2905	1087	1000	FQNP	DFEC	2009-6	—	—
	CN -34	TAISHAN 1	PWR	EPR	4500	1750	1700	TNPC	AREVA	2009-10	—	—
KOREA REP.	KR -26	SHIN-KORI-4	PWR	APR-1400	3938	1400	1340	KHNP	DHICKOPC	2009-9	—	2014-9
RUSSIA	RU -162	NOVOVORONEZH 2-2	PWR	VVER AES-	3200	1200	1114	REA	ROSATOM	2009-7	—	—

During 2009, 11 reactors (12154 MW) started construction..

TABLE 10. CONNECTIONS TO THE GRID DURING 2009

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	First Criticality	Grid Connection
	Code	Name			Thermal	Gross	Net					
INDIA	IN -19	RAJASTHAN-5	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	2002-9	2009-11	2009-12
JAPAN	JP -64	TOMARI-3	PWR	M (3-loop)	2660	912	866	HEPCO	MHI	2004-11	2009-3	2009-3

During 2009, 2 reactors (1068 MW) were newly connected to the grid.

TABLE 11. SCHEDULED CONNECTIONS TO THE GRID DURING 2010

Country	Reactor		Type	Model	Design Capacity [MW]			Operator	NSSS Supplier	Construction Start	First Criticality	Grid Date
	Code	Name			Thermal	Gross	Net					
CHINA	CN -12	LINGAO 3	PWR	M310	2905	1087	1000	LDNPC	DFEC	2005-12	2010-7	2010-8
	CN -14	QINSHAN 2-3	PWR	CNP600	1930	650	610	NPQJVC	CNNC	2006-3	2010-11	2010-12
INDIA	IN -16	KAIGA-4	PHWR	Horizontal Pre	800	220	202	NPCIL	NPCIL	2002-5	2010-3	2010-4
	IN -20	RAJASTHAN-6	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	2003-1	2010-1	2010-3
IRAN,ISL.REP.	IR -1	BUSHEHR 1	PWR	VVER V-446	3000	1000	915	NPPDCO	ASE	1975-5	2010-5	2010-7
KOREA REP.	KR -21	SHIN-KORI-1	PWR	OPR-1000	2825	1000	960	KHNP	DHICKOPC	2006-6	2010-7	2010-8
RUSSIA	RU -62	VOLGODONSK-2	PWR	VVER V-320I	3200	1000	950	REA	ROSATOM	1983-5	2010-1	2010-3

During 2010, 7 reactors (4839 MW) are expected to achieve grid connection.

TABLE 12. REACTORS PLANNED FOR CONSTRUCTION AS KNOWN AT 31 DEC. 2009

Country	Reactor		Type	Model	Design Capacity [MW]			Operator	NSSS Supplier	Expected Construction Start
	Code	Name			Thermal	Gross	Net			
BRAZIL	BR -3	ANGRA-3	PWR		3765	1350	1245	ELETRONU	KWU	—
CHINA	CN -42	BAMAOSHAN	PWR	CRP-1000		1080	900			—
	CN -51	CHANGJIANG 1					650			—
	CN -52	CHANGJIANG 2					650			—
	CN -53	CHANGJIANG 3					650			—
	CN -54	CHANGJIANG 4					650			—
	CN -55	FANGCHENGGANG 1					1000			—
	CN -56	FANGCHENGGANG 2					1000			—
	CN -57	FANGCHENGGANG 3					1000			—
	CN -58	FANGCHENGGANG 4					1000			—
	CN -59	FANGCHENGGANG 5					1000			—
	CN -60	FANGCHENGGANG 6					1000			—
	CN -47	FUQING 3		CPR-1000	2905	1087	1000	FQNP	DFEC	—
	CN -48	FUQING 4		CPR-1000	2905	1087	1000	FQNP	DFEC	—
	CN -49	FUQING 5		CPR-1000	2905	1087	1000	FQNP	DFEC	—
	CN -50	FUQING 6		CPR-1000	2905	1087	1000	FQNP	DFEC	—
	CN -25	HAIYANG 2	PWR	AP1000		1000			WH	—
	CN -26	HONGSHIDING 1	PWR							—
	CN -27	HONGSHIDING 2	PWR					HONGYANH	DFEC	—
	CN -65	JIYANG 1					1000			—
	CN -66	JIYANG 2					1000			—
	CN -67	JIYANG 3					1000			—
	CN -68	JIYANG 4					1000			—
	CN -38	NINGDE 3	PWR	M310	2905	1080	1000	NDNPC	DFEC	2010-1
	CN -39	NINGDE 4	PWR	M310	2905	1080	1000			—
	CN -61	PENGZE 1					1250			—
	CN -62	PENGZE 2					1250			—
	CN -63	PENGZE 3					1250			—

TABLE 12. REACTORS PLANNED FOR CONSTRUCTION AS KNOWN AT 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Expected Construction Start
	Code	Name			Thermal	Gross	Net			
	CN -64	PENGZE 4					1250			—
	CN -69	SHIDAOWAN 1					200			—
	CN -35	TAISHAN 2	PWR	EPR	4500	1750	1700			—
	CN -32	TAOHUAJIANG 1	PWR							—
	CN -33	TAOHUAJIANG 2	PWR							—
	CN -40	XIANNING 1	PWR							—
	CN -41	XIANNING 2	PWR							—
	CN -43	YANGJIANG 3	PWR	CPR1000	2905	1087	1000	YJNPC	DFEC	—
	CN -44	YANGJIANG 4	PWR	CPR1000	2905	1087	1000	YJNPC	DFEC	—
	CN -45	YANGJIANG 5	PWR	CPR1000	2905	1087	1000	YJNPC	DFEC	—
	CN -46	YANGJIANG 6	PWR	CPR1000	2905	1087	1000	YJNPC	DFEC	—
IRAN,ISL.REP.	IR -2	BUSHEHR 2	PWR	VVER	3000	1000	915	NPPDCO	TBD	2011-1
	IR -5	BUSHEHR 3	PWR	TBD	3000	1000	915	NPPDCO	ASE	2012-1
	IR -9	DARKHOVAIN	PWR	IR-360	1113	360	330	NPPDCO		2011-1
JAPAN	JP -70	FUKUSHIMA-DAIICHI-7	BWR	ABWR	3926	1380	1339	TEPCO		—
	JP -71	FUKUSHIMA-DAIICHI-8	BWR	ABWR	3926	1380	1339	TEPCO		—
	JP -69	HIGASHI DORI 1 (TEPCO)	BWR	ABWR	3926	1385	1343	TEPCO		—
	JP -74	HIGASHI DORI 2 (TEPCO)	BWR	ABWR	3926	1385	1343	TEPCO		—
	JP -72	HIGASHI DORI 2 (TOHOKU)	BWR	ABWR			1067	TOHOKU		—
	JP -62	KAMINOSEKI 1	BWR	ABWR		1373		CHUGOKU		—
	JP -63	KAMINOSEKI 2	BWR	ABWR		1373		CHUGOKU		—
	JP -73	NAMIE-ODAKA	BWR	BWR			825	TOHOKU		—
	JP -66	OHMA	BWR	ABWR	3926	1383	1325	J-POWER	H/G	—
	JP -67	TSURUGA-3	PWR	APWR	4466	1538		JAPCO	MHI	2010-10
	JP -68	TSURUGA-4	PWR	APWR	4466	1538		JAPCO	MHI	2010-10
KOREA REP.	KR -27	SHIN-ULCHIN-1	PWR	APR-1400	3938	1400	1340	KHNP	DHICKOPC	2011-5
	KR -28	SHIN-ULCHIN-2	PWR	APR-1400	3983	1400	1340	KHNP	DHICKOPC	2012-5

TABLE 12. REACTORS PLANNED FOR CONSTRUCTION AS KNOWN AT 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Expected Construction Start
	Code	Name			Thermal	Gross	Net			
RUSSIA	RU -166	KURSK 2-1	PWR	VVER-1100	3200	1170	1085	REA	ROSATOM	—
	RU -164	LENINGRAD 2-2	PWR	VVER AES-2006	3200	1170	1085	REA	ROSATOM	—
	RU -165	LENINGRAD 2-3	PWR	VVER AES-2006	3200	1170	1085	REA	ROSATOM	—
	RU -63	VOLGODONSK-3	PWR	VVER V320	3200	1170	1085	REA	ROSATOM	—
	RU -64	VOLGODONSK-4	PWR	VVER V320	3200	1000	950	REA	ROSATOM	—
TURKEY	TR -1	AKKUYU	PWR					TEAS		—

Status as of 31 December 2009, 61 reactorswere known as planned.

TABLE 13. REACTORS UNDER CONSTRUCTION, 31 DEC. 2009

Country	Reactor		Type	Model	Design Capacity [MW]			Operator	NSSS Supplier	Construction Start	First Criticality	Grid Connection	Commercial Operation
	Code	Name			Thermal	Gross	Net						
ARGENTINA	AR -3	ATUCHA-2	PHWR	PHWR KWU	2160	745	692	NASA	SIEMENS	1981-7	—	2012-7	—
BULGARIA	BG -7	BELENE-1	PWR	VVER V-466	3000	1000	953	KOZNPP	ASE	1987-1	—	—	—
	BG -8	BELENE-2	PWR	VVER V-466	3000	1000	953	KOZNPP	ASE	1987-3	—	—	—
CHINA	CN -28	FANGJIASHAN 1	PWR	CPR-1000	2905	1087	1000	QNPC	DFEC	2008-12	—	—	—
	CN -29	FANGJIASHAN 2	PWR	CPR-1000	2905	1087	1000	QNPC	DFEC	2009-7	—	—	—
	CN -30	FUQING 1	PWR	CPR-1000	2905	1087	1000	FQNP	DFEC	2008-11	—	—	—
	CN -31	FUQING 2	PWR	CPR-1000	2905	1087	1000	FQNP	DFEC	2009-6	—	—	—
	CN -24	HAIYANG 1	PWR	AP-1000	3415	1115	1000	SNPC	WH	2009-9	—	—	—
	CN -20	HONGYANHE 1	PWR	CPR-1000	2905	1080	1000	LHNPC	DFEC	2007-8	—	—	—
	CN -21	HONGYANHE 2	PWR	CPR-1000	2905	1080	1000	LHNPC	DFEC	2008-3	—	—	—
	CN -22	HONGYANHE 3	PWR	CPR-1000	2905	1080	1000	LHNPC	DFEC	2009-3	—	—	—
	CN -23	HONGYANHE 4	PWR	CPR-1000	2905	1080	1000	LHNPC	DFEC	2009-8	—	—	—
	CN -12	LINGAO 3	PWR	M310	2905	1087	1000	LDNPC	DFEC	2005-12	2010-7	2010-8	2010-12
	CN -13	LINGAO 4	PWR	M310	2905	1086	1000	LDNPC	DFEC	2006-6	—	—	—
	CN -36	NINGDE 1	PWR	M310	2905	1087	1000	NDNPC	DFEC	2008-2	—	—	—
	CN -37	NINGDE 2	PWR	M310	2905	1080	1000	NDNPC	DFEC	2008-11	—	—	—
	CN -14	QINSHAN 2-3	PWR	CNP600	1930	650	610	NPQJVC	CNNC	2006-3	2010-11	2010-12	2011-3
	CN -15	QINSHAN 2-4	PWR	CNP 600	1930	650	610	NPQJVC	CNNC	2007-1	2009-12	2011-9	2012-1
	CN -16	SANMEN 1	PWR	AP-1000	3415	1115	1000	SMNPC	WH/MHI	2009-4	—	—	—
	CN -17	SANMEN 2	PWR	AP-1000	3415	1115	1000	SMNPC	WH/MHI	2009-12	—	—	—
	CN -34	TAISHAN 1	PWR	EPR	4500	1750	1700	TNPC	AREVA	2009-10	—	—	—
	CN -18	YANGJIANG 1	PWR	CPR-1000	2905	1087	1000	YJNPC	DFEC	2008-12	—	—	—
	CN -19	YANGJIANG 2	PWR	CPR-1000	2905	1087	1000	YJNPC	DFEC	2009-6	—	—	—
FINLAND	FI -5	OLKILUOTO-3	PWR	EPR	4300	1720	1600	TVO	AREVA	2005-8	—	—	2011-6
FRANCE	FR -74	FLAMANVILLE-3	PWR	EPR	4300	1650	1600	EDF	AREVA	2007-12	2011-12	2012-5	—

TABLE 13. REACTORS UNDER CONSTRUCTION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Design Capacity [MW]			Operator	NSSS Supplier	Construction Start	First Criticality	Grid Connection	Commercial Operation
	Code	Name			Thermal	Gross	Net						
INDIA	IN -16	KAIGA-4	PHWR	Horizontal Pre	800	220	202	NPCIL	NPCIL	2002-5	2010-3	2010-4	2010-5
	IN -25	KUDANKULAM-1	PWR	VVER V-412		1000	917	NPCIL	MAEP	2002-3	2010-12	2011-2	2011-3
	IN -26	KUDANKULAM-2	PWR	VVER V-412		1000	917	NPCIL	MAEP	2002-7	2011-6	2011-8	2011-9
	IN -29	PFBR	FBR		1253	500	470	BHAVINI		2004-10	—	—	—
	IN -20	RAJASTHAN-6	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	2003-1	2010-1	2010-3	2010-3
IRAN,ISL.REP.	IR -1	BUSHEHR 1	PWR	VVER V-446	3000	1000	915	NPPDCO	ASE	1975-5	2010-5	2010-7	2010-12
JAPAN	JP -65	SHIMANE-3	BWR	ABWR	3926	1373	1325	CHUGOKU	HITACHI	2007-10	—	2011-12	2011-12
KOREA REP.	KR -21	SHIN-KORI-1	PWR	OPR-1000	2825	1000	960	KHNP	DHICKOPC	2006-6	2010-7	2010-8	2010-12
	KR -22	SHIN-KORI-2	PWR	OPR-1000	2825	1000	960	KHNP	DHICKOPC	2007-6	2011-7	2011-8	2011-12
	KR -25	SHIN-KORI-3	PWR	APR-1400	3983	1400	1340	KHNP	DHICKOPC	2008-10	—	—	2013-9
	KR -26	SHIN-KORI-4	PWR	APR-1400	3938	1400	1340	KHNP	DHICKOPC	2009-9	—	—	2014-9
	KR -23	SHIN-WOLSONG-1	PWR	OPR-1000	2825	1000	960	KHNP	DHICKOPC	2007-11	2011-5	2011-5	2011-10
	KR -24	SHIN-WOLSONG-2	PWR	OPR-1000	2825	1000	960	KHNP	DHICKOPC	2008-9	2012-5	2012-5	2012-10
PAKISTAN	PK -3	CHASNUPP 2	PWR	PWR	999	325	300	PAEC	CNNC	2005-12	2011-4	2011-5	2011-8
RUSSIA	RU -151	AKADEMIK LOMONOSOV 1	PWR	KLT-40S 'Float	150	35	32	REA	ROSATOM	2007-4	—	—	2013-12
	RU -152	AKADEMIK LOMONOSOV 2	PWR	KLT-40S 'Float	150	35	32	REA	ROSATOM	2007-4	—	—	2013-12
	RU -116	BELOYARSKY-4 (BN-800)	FBR	BN-800	2100	880	804	REA	ROSATOM	2006-7	—	—	—
	RU -37	KALININ-4	PWR	VVER V-320	3200	1000	950	REA	ROSATOM	1986-8	—	—	—
	RU -120	KURSK-5	LWGR	RBMK-1000		1000	915	REA	ROSATOM	1985-12	—	—	—
	RU -163	LENINGRAD 2-1	PWR	VVER AES-2006	3200	1170	1085	REA	ROSATOM	2008-10	—	—	—
	RU -161	NOVOVORONEZH 2-1	PWR	VVER AES-2006	3200	1200	1114	REA	ROSATOM	2008-6	—	—	2013-12
	RU -162	NOVOVORONEZH 2-2	PWR	VVER AES-2006	3200	1200	1114	REA	ROSATOM	2009-7	—	—	—
	RU -62	VOLGODONSK-2	PWR	VVER V-320I	3200	1000	950	REA	ROSATOM	1983-5	2010-1	2010-3	—
SLOVAKIA	SK -10	MOCHOVCE-3	PWR	VVER V-213	1375	440	391	EMO	SKODA	1987-1	—	—	—

TABLE 13. REACTORS UNDER CONSTRUCTION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Design Capacity [MW]			Operator	NSSS Supplier	Construction Start	First Criticality	Grid Connection	Commercial Operation
	Code	Name			Thermal	Gross	Net						
	SK -11	MOCHOVCE-4	PWR	VVER V-213	1375	440	391	EMO	SKODA	1987-1	—	—	—
UKRAINE	UA -51	KHMELNITSKI-3	PWR	VVER V-392B	3200	1000	950	NNEGC	ASE	1986-3	—	2015-1	—
	UA -52	KHMELNITSKI-4	PWR	VVER	3200	1000	950	NNEGC	ASE	1987-2	—	2016-1	—
USA	US -391	WATTS BAR-2	PWR	W (4-loop) (IC	3425	1218	1165	TVA	WH	1972-12	—	2012-8	—

Status as of 31 December 2009, 55 reactors (50929 MW) are under construction, including 2 units (2600 MW) from Taiwan, China.

TAIWAN, CN	TW -7	LUNGMEN 1	BWR	ABWR	3926	1350	1300	TPC	GE	1999-3	2011-1	2011-2	2011-12
TAIWAN, CN	TW -8	LUNGMEN 2	BWR	ABWR	3926	1350	1300	TPC	GE	1999-8	2012-1	2012-2	2012-12

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
ARGENTINA	AR -1	ATUCHA-1	PHWR	PHWR KWU	1179	357	335	NASA	SIEMENS	1968-6	1974-3	1974-6	70.4	72.0	-
	AR -2	EMBALSE	PHWR	CANDU 6	2015	648	600	NASA	AECL	1974-4	1983-4	1984-1	87.9	87.9	-
ARMENIA	AM -19	ARMENIA-2	PWR	VVER V-270	1375	408	375	ANPPJSC	FAEA	1975-7	1980-1	1980-5	66.4	67.4	-
BELGIUM	BE -2	DOEL-1	PWR	WE (2 loops)	1192	412	392	ELECTRAB	ACECOWEN	1969-7	1974-8	1975-2	87.3	88.5	-
	BE -4	DOEL-2	PWR	WE (2 loops)	1311	454	433	ELECTRAB	ACECOWEN	1971-9	1975-8	1975-12	89.0	90.0	-
	BE -5	DOEL-3	PWR	WE 3-loops	3054	1066	1006	ELECTRAB	FRAMACEC	1975-1	1982-6	1982-10	88.0	88.5	-
	BE -7	DOEL-4	PWR	WE 3-loops	2988	1094	1047	ELECTRAB	ACECOWEN	1978-12	1985-4	1985-7	88.7	88.9	-
	BE -3	TIHANGE-1	PWR	Framatome 3 lo	2873	1009	962	ELECTRAB	ACLF	1970-6	1975-3	1975-10	89.3	90.9	-
	BE -6	TIHANGE-2	PWR	WE 3-loops	3064	1055	1008	ELECTRAB	FRAMACEC	1976-4	1982-10	1983-6	87.7	88.4	-
	BE -8	TIHANGE-3	PWR	WE 3-loops	3000	1102	1054	ELECTRAB	ACECOWEN	1978-11	1985-6	1985-9	88.5	90.0	-
BRAZIL	BR -1	ANGRA-1	PWR	2-loop WE	1484	657	609	ELETRONU	WH	1971-5	1982-4	1985-1	70.1	72.1	-
	BR -2	ANGRA-2	PWR	PRE KONVOI	3764	1350	1275	ELETRONU	KWU	1976-1	2000-7	2001-2	83.5	85.5	-
BULGARIA	BG -5	KOZLODUY-5	PWR	VVER V-320	3000	1000	953	KOZNPP	AEE	1980-7	1987-11	1988-12	76.7	78.3	DH
	BG -6	KOZLODUY-6	PWR	VVER V-320	3000	1000	953	KOZNPP	AEE	1982-4	1991-8	1993-12	73.2	76.3	DH
CANADA	CA -10	BRUCE-3	PHWR	CANDU 750A	2832	805	730	BRUCEPOW	NEI.P	1972-7	1977-12	1978-2	78.3	78.7	-
	CA -11	BRUCE-4	PHWR	CANDU 750A	2832	805	730	BRUCEPOW	NEI.P	1972-9	1978-12	1979-1	82.4	82.9	-
	CA -18	BRUCE-5	PHWR	CANDU 750B	2832	872	817	BRUCEPOW	OH/AECL	1978-6	1984-12	1985-3	86.3	86.5	-
	CA -19	BRUCE-6	PHWR	CANDU 750B	2690	891	817	BRUCEPOW	OH/AECL	1978-1	1984-6	1984-9	82.9	82.9	-
	CA -20	BRUCE-7	PHWR	CANDU 750B	2832	872	817	BRUCEPOW	OH/AECL	1979-5	1986-2	1986-4	87.7	87.9	-
	CA -21	BRUCE-8	PHWR	CANDU 750B	2690	845	782	BRUCEPOW	OH/AECL	1979-8	1987-3	1987-5	86.8	86.9	-
	CA -22	DARLINGTON-1	PHWR	CANDU 850	2776	934	878	OPG	OH/AECL	1982-4	1990-12	1992-11	86.0	87.2	-
	CA -23	DARLINGTON-2	PHWR	CANDU 850	2776	934	878	OPG	OH/AECL	1981-9	1990-1	1990-10	87.6	89.0	-
	CA -24	DARLINGTON-3	PHWR	CANDU 850	2776	934	878	OPG	OH/AECL	1984-9	1992-12	1993-2	86.4	87.3	-
	CA -25	DARLINGTON-4	PHWR	CANDU 850	2776	934	878	OPG	OH/AECL	1985-7	1993-4	1993-6	89.0	89.8	-

The column Non-Electrical Applications indicates the use of the facility to provide: DH district heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	CA -12	GENTILLY-2	PHWR	CANDU 6	2156	675	635	HQ	BBC	1974-4	1982-12	1983-10	79.3	80.3	-
	CA -4	PICKERING-1	PHWR	CANDU 500A	1744	542	515	OPG	OH/AECL	1966-6	1971-4	1971-7	69.5	69.6	-
	CA -7	PICKERING-4	PHWR	CANDU 500A	1744	542	515	OPG	OH/AECL	1968-5	1973-5	1973-6	61.2	61.9	-
	CA -13	PICKERING-5	PHWR	CANDU 500B	1744	540	516	OPG	OH/AECL	1974-11	1982-12	1983-5	70.1	70.8	-
	CA -14	PICKERING-6	PHWR	CANDU 500B	1744	540	516	OPG	OH/AECL	1975-10	1983-11	1984-2	73.4	73.9	-
	CA -15	PICKERING-7	PHWR	CANDU 500B	1744	540	516	OPG	OH/AECL	1976-3	1984-11	1985-1	70.3	70.6	-
	CA -16	PICKERING-8	PHWR	CANDU 500B	1744	540	516	OPG	OH/AECL	1976-9	1986-1	1986-2	75.8	76.8	-
	CA -17	POINT LEPREAU	PHWR	CANDU 6	2180	680	635	NBEPC	AECL	1975-5	1982-9	1983-2	67.0	69.2	-
CHINA	CN -2	GUANGDONG-1	PWR	M310	2905	984	944	GNPJVC	GEC	1987-8	1993-8	1994-2	90.0	90.4	-
	CN -3	GUANGDONG-2	PWR	M310	2905	984	944	GNPJVC	GEC	1988-4	1994-2	1994-5	87.3	87.6	-
	CN -6	LINGAO 1	PWR	M310	2895	990	938	LANPC	FRAM	1997-5	2002-2	2002-5	87.5	87.9	-
	CN -7	LINGAO 2	PWR	M310	2895	990	938	LANPC	FRAM	1997-11	2002-12	2003-1	88.0	88.1	-
	CN -1	QINSHAN 1	PWR	CNP-300	966	310	288	QNPC	CNNC	1985-3	1991-12	1994-4	86.8	87.3	-
	CN -4	QINSHAN 2-1	PWR	CNP600	1930	650	610	NPQJVC	CNNC	1996-6	2002-2	2002-4	77.3	77.3	-
	CN -5	QINSHAN 2-2	PWR	CNP600	1930	650	610	NPQJVC	CNNC	1997-4	2004-3	2004-5	87.6	87.6	-
	CN -8	QINSHAN 3-1	PHWR	CANDU 6	2064	700	650	TQNPC	AECL	1998-6	2002-11	2002-12	87.2	87.7	-
	CN -9	QINSHAN 3-2	PHWR	CANDU 6	2064	700	650	TQNPC	AECL	1998-9	2003-6	2003-7	89.9	90.0	-
	CN -10	TIANWAN 1	PWR	VVER V-428	3000	1000	933	JNPC	IZ	1999-10	2006-5	2007-5	74.8	74.8	-
	CN -11	TIANWAN 2	PWR	VVER V-428	3000	1000	933	JNPC	IZ	2000-10	2007-5	2007-8	83.7	83.7	-
CZECH REP.	CZ -4	DUKOVANY-1	PWR	VVER V-213	1375	456	427	CEZ	SKODA	1979-1	1985-2	1985-5	88.0	88.5	-
	CZ -5	DUKOVANY-2	PWR	VVER V-213	1375	456	427	CEZ	SKODA	1979-1	1986-1	1986-3	87.5	88.0	-
	CZ -8	DUKOVANY-3	PWR	VVER V-213	1444	498	471	CEZ	SKODA	1979-3	1986-11	1986-12	86.6	87.3	-
	CZ -9	DUKOVANY-4	PWR	VVER V-213	1375	456	427	CEZ	SKODA	1979-3	1987-6	1987-7	87.1	87.9	-
	CZ -23	TEMELIN-1	PWR	VVER V-320	3000	1013	963	CEZ	SKODA	1987-2	2000-12	2002-6	66.6	66.6	DH
	CZ -24	TEMELIN-2	PWR	VVER V-320	3000	1013	963	CEZ	SKODA	1987-2	2002-12	2003-4	75.2	75.6	DH
FINLAND	FI -1	LOVIISA-1	PWR	VVER V-213	1500	510	488	FORTUMPH	AEE	1971-5	1977-2	1977-5	90.5	91.3	-
	FI -2	LOVIISA-2	PWR	VVER V-213	1500	510	488	FORTUMPH	AEE	1972-8	1980-11	1981-1	91.0	92.2	-

The column Non-Electrical Applications indicates the use of the facility to provide: DH district heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	FI -3	OLKILUOTO-1	BWR	BWR 2500	2500	890	860	TVO	ASEASTAL	1974-2	1978-9	1979-10	95.5	96.0	-
	FI -4	OLKILUOTO-2	BWR	BWR 2500	2500	890	860	TVO	ASEASTAL	1975-11	1980-2	1982-7	95.2	95.7	-
FRANCE	FR -54	BELLEVILLE-1	PWR	P'4 REP 1300	3817	1363	1310	EDF	FRAM	1980-5	1987-10	1988-6	78.2	79.3	-
	FR -55	BELLEVILLE-2	PWR	P'4 REP 1300	3817	1363	1310	EDF	FRAM	1980-8	1988-7	1989-1	83.6	85.0	-
	FR -32	BLAYAIS-1	PWR	CP1	2785	951	910	EDF	FRAM	1977-1	1981-6	1981-12	72.8	76.7	-
	FR -33	BLAYAIS-2	PWR	CP1	2785	951	910	EDF	FRAM	1977-1	1982-7	1983-2	78.2	81.0	-
	FR -34	BLAYAIS-3	PWR	CP1	2785	951	910	EDF	FRAM	1978-4	1983-8	1983-11	80.6	84.0	-
	FR -35	BLAYAIS-4	PWR	CP1	2785	951	910	EDF	FRAM	1978-4	1983-5	1983-10	77.8	80.2	-
	FR -13	BUGEY-2	PWR	CP0	2785	945	910	EDF	FRAM	1972-11	1978-5	1979-3	79.9	81.7	-
	FR -14	BUGEY-3	PWR	CP0	2785	945	910	EDF	FRAM	1973-9	1978-9	1979-3	74.2	77.2	-
	FR -15	BUGEY-4	PWR	CP0	2785	917	880	EDF	FRAM	1974-6	1979-3	1979-7	78.1	79.5	-
	FR -16	BUGEY-5	PWR	CP0	2785	917	880	EDF	FRAM	1974-7	1979-7	1980-1	82.1	84.4	-
	FR -50	CATTENOM-1	PWR	P'4 REP 1300	3817	1362	1300	EDF	FRAM	1979-10	1986-11	1987-4	82.0	84.0	-
	FR -53	CATTENOM-2	PWR	P'4 REP 1300	3817	1362	1300	EDF	FRAM	1980-7	1987-9	1988-2	82.5	84.6	-
	FR -60	CATTENOM-3	PWR	P'4 REP 1300	3817	1362	1300	EDF	FRAM	1982-6	1990-7	1991-2	78.8	80.1	-
	FR -65	CATTENOM-4	PWR	P'4 REP 1300	3817	1362	1300	EDF	FRAM	1983-9	1991-5	1992-1	86.1	87.5	-
	FR -40	CHINON-B-1	PWR	CP2	2785	954	905	EDF	FRAM	1977-3	1982-11	1984-2	77.2	78.6	-
	FR -41	CHINON-B-2	PWR	CP2	2785	954	905	EDF	FRAM	1977-3	1983-11	1984-8	77.9	79.4	-
	FR -56	CHINON-B-3	PWR	CP2	2785	954	905	EDF	FRAM	1980-10	1986-10	1987-3	78.2	79.6	-
	FR -57	CHINON-B-4	PWR	CP2	2785	954	905	EDF	FRAM	1981-2	1987-11	1988-4	78.0	79.1	-
	FR -62	CHOOZ-B-1	PWR	N4 REP 1450	4270	1560	1500	EDF	FRAM	1984-1	1996-8	2000-5	80.2	82.1	-
	FR -70	CHOOZ-B-2	PWR	N4 REP 1450	4270	1560	1500	EDF	FRAM	1985-12	1997-4	2000-9	80.1	82.9	-
	FR -72	CIVAUX-1	PWR	N4 REP 1450	4270	1561	1495	EDF	FRAM	1988-10	1997-12	2002-1	77.9	79.1	-
	FR -73	CIVAUX-2	PWR	N4 REP 1450	4270	1561	1495	EDF	FRAM	1991-4	1999-12	2002-4	82.7	84.3	-
	FR -42	CRUAS-1	PWR	CP2	2785	956	915	EDF	FRAM	1978-8	1983-4	1984-4	75.8	77.1	-
	FR -43	CRUAS-2	PWR	CP2	2785	956	915	EDF	FRAM	1978-11	1984-9	1985-4	77.9	79.7	-
	FR -44	CRUAS-3	PWR	CP2	2785	956	915	EDF	FRAM	1979-4	1984-5	1984-9	76.1	77.7	-
	FR -45	CRUAS-4	PWR	CP2	2785	956	915	EDF	FRAM	1979-10	1984-10	1985-2	76.1	77.6	-
	FR -22	DAMPIERRE-1	PWR	CP1	2785	937	890	EDF	FRAM	1975-2	1980-3	1980-9	80.3	81.7	-

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	FR -29	DAMPIERRE-2	PWR	CP1	2785	937	890	EDF	FRAM	1975-4	1980-12	1981-2	79.6	81.3	-
	FR -30	DAMPIERRE-3	PWR	CP1	2785	937	890	EDF	FRAM	1975-9	1981-1	1981-5	77.9	79.5	-
	FR -31	DAMPIERRE-4	PWR	CP1	2785	937	890	EDF	FRAM	1975-12	1981-8	1981-11	76.4	78.3	-
	FR -11	FESSENHEIM-1	PWR	CP0	2660	920	880	EDF	FRAM	1971-9	1977-4	1978-1	71.4	72.4	-
	FR -12	FESSENHEIM-2	PWR	CP0	2660	920	880	EDF	FRAM	1972-2	1977-10	1978-4	70.2	71.4	-
	FR -46	FLAMANVILLE-1	PWR	P4 REP 1300	3817	1382	1330	EDF	FRAM	1979-12	1985-12	1986-12	75.2	76.6	-
	FR -47	FLAMANVILLE-2	PWR	P4 REP 1300	3817	1382	1330	EDF	FRAM	1980-5	1986-7	1987-3	81.2	82.5	-
	FR -61	GOLFECH-1	PWR	P'4 REP 1300	3817	1363	1310	EDF	FRAM	1982-11	1990-6	1991-2	85.1	86.8	-
	FR -68	GOLFECH-2	PWR	P'4 REP 1300	3817	1363	1310	EDF	FRAM	1984-10	1993-6	1994-3	84.3	86.4	-
	FR -20	GRAVELINES-1	PWR	CP1	2785	951	910	EDF	FRAM	1975-2	1980-3	1980-11	81.8	83.3	-
	FR -21	GRAVELINES-2	PWR	CP1	2785	951	910	EDF	FRAM	1975-3	1980-8	1980-12	82.0	83.7	-
	FR -27	GRAVELINES-3	PWR	CP1	2785	951	910	EDF	FRAM	1975-12	1980-12	1981-6	79.9	81.7	-
	FR -28	GRAVELINES-4	PWR	CP1	2785	951	910	EDF	FRAM	1976-4	1981-6	1981-10	79.4	81.3	-
	FR -51	GRAVELINES-5	PWR	CP1	2785	951	910	EDF	FRAM	1979-10	1984-8	1985-1	81.6	83.4	-
	FR -52	GRAVELINES-6	PWR	CP1	2785	951	910	EDF	FRAM	1979-10	1985-8	1985-10	82.2	83.3	-
	FR -58	NOGENT-1	PWR	P'4 REP 1300	3817	1363	1310	EDF	FRAM	1981-5	1987-10	1988-2	82.2	83.6	-
	FR -59	NOGENT-2	PWR	P'4 REP 1300	3817	1363	1310	EDF	FRAM	1982-1	1988-12	1989-5	80.5	81.8	-
	FR -36	PALUEL-1	PWR	P4 REP 1300	3817	1382	1330	EDF	FRAM	1977-8	1984-6	1985-12	79.6	81.0	-
	FR -37	PALUEL-2	PWR	P4 REP 1300	3817	1382	1330	EDF	FRAM	1978-1	1984-9	1985-12	77.8	79.1	-
	FR -38	PALUEL-3	PWR	P4 REP 1300	3817	1382	1330	EDF	FRAM	1979-2	1985-9	1986-2	72.5	74.1	-
	FR -39	PALUEL-4	PWR	P4 REP 1300	3817	1382	1330	EDF	FRAM	1980-2	1986-4	1986-6	80.4	82.9	-
	FR -63	PENLY-1	PWR	P'4 REP 1300	3817	1382	1330	EDF	FRAM	1982-9	1990-5	1990-12	84.1	84.8	-
	FR -64	PENLY-2	PWR	P'4 REP 1300	3817	1382	1330	EDF	FRAM	1984-8	1992-2	1992-11	84.6	85.5	-
	FR -10	PHENIX	FBR	PH-250	345	142	130	CEA/EDF	CNCLNEY	1968-11	1973-12	1974-7	31.7	31.9	-
	FR -48	ST. ALBAN-1	PWR	P4 REP 1300	3817	1381	1335	EDF	FRAM	1979-1	1985-8	1986-5	75.7	77.2	-
	FR -49	ST. ALBAN-2	PWR	P4 REP 1300	3817	1381	1335	EDF	FRAM	1979-7	1986-7	1987-3	78.7	81.4	-
	FR -17	ST. LAURENT-B-1	PWR	CP2	2785	956	915	EDF	FRAM	1976-5	1981-1	1983-8	80.2	82.2	-
	FR -23	ST. LAURENT-B-2	PWR	CP2	2785	956	915	EDF	FRAM	1976-7	1981-6	1983-8	78.0	79.5	-
	FR -18	TRICASTIN-1	PWR	CP1	2785	955	915	EDF	FRAM	1974-11	1980-5	1980-12	80.9	84.6	-
	FR -19	TRICASTIN-2	PWR	CP1	2785	955	915	EDF	FRAM	1974-12	1980-8	1980-12	78.1	80.6	-

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	FR -25	TRICASTIN-3	PWR	CP1	2785	955	915	EDF	FRAM	1975-4	1981-2	1981-5	79.3	82.0	-
	FR -26	TRICASTIN-4	PWR	CP1	2785	955	915	EDF	FRAM	1975-5	1981-6	1981-11	79.5	81.5	-
GERMANY	DE -12	BIBLIS-A (KWB A)	PWR	PWR	3517	1225	1167	RWE	KWU	1970-1	1974-8	1975-2	59.0	59.6	-
	DE -18	BIBLIS-B (KWB B)	PWR	PWR	3733	1300	1240	RWE	KWU	1972-2	1976-4	1977-1	67.7	68.8	-
	DE -32	BROKDORF (KBR)	PWR	PWR	3900	1480	1410	E.ON	KWU	1976-1	1986-10	1986-12	94.3	94.5	-
	DE -13	BRUNSBUETTEL (KKB)	BWR	BWR '69	2292	806	771	KKB	KWU	1970-4	1976-7	1977-2	55.9	56.8	-
	DE -33	EMSLAND (KKE)	PWR	Konvoi	3850	1400	1329	KLE	KWU	1982-8	1988-4	1988-6	94.8	95.0	-
	DE -23	GRAFENRHEINFELD (KKG)	PWR	PWR	3765	1345	1275	E.ON	KWU	1975-1	1981-12	1982-6	91.3	91.5	-
	DE -27	GROHNDE (KWG)	PWR	PWR	3900	1430	1360	KWG	KWU	1976-6	1984-9	1985-2	93.6	94.0	-
	DE -26	GUNDREMMINGEN-B (GUN-B)	BWR	BWR 72	3840	1344	1284	KGG	KWU	1976-7	1984-3	1984-7	91.2	91.5	-
	DE -28	GUNDREMMINGEN-C (GUN-C)	BWR	BWR 72	3840	1344	1288	KGG	KWU	1976-7	1984-11	1985-1	88.8	89.5	-
	DE -16	ISAR-1 (KKI 1)	BWR	BWR '69	2575	912	878	E.ON	KWU	1972-5	1977-12	1979-3	90.2	91.4	-
	DE -31	ISAR-2 (KKI 2)	PWR	Konvoi	3950	1485	1410	E.ON	KWU	1982-9	1988-1	1988-4	94.6	94.8	-
	DE -20	KRUEMMEL (KKK)	BWR	BWR 69	3690	1402	1346	KKK	KWU	1974-4	1983-9	1984-3	63.1	63.4	-
	DE -15	NECKARWESTHEIM-1 (GKN 1)	PWR	PWR	2497	840	785	EnKK	KWU	1972-2	1976-6	1976-12	90.0	90.3	-
	DE -44	NECKARWESTHEIM-2 (GKN 2)	PWR	Konvoi	3850	1400	1310	EnKK	KWU	1982-11	1989-1	1989-4	93.7	94.0	-
	DE -14	PHILIPPSBURG-1 (KKP 1)	BWR	BWR '69	2575	926	890	EnKK	KWU	1970-10	1979-5	1980-3	86.8	87.4	-
	DE -24	PHILIPPSBURG-2 (KKP 2)	PWR	PWR	3950	1458	1392	EnKK	KWU	1977-7	1984-12	1985-4	89.5	92.3	-
	DE -17	UNTERWESER (KKU)	PWR	PWR	3900	1410	1345	E.ON	KWU	1972-7	1978-9	1979-9	82.0	84.1	-
HUNGARY	HU -1	PAKS-1	PWR	VVER V-213	1485	500	470	PAKS Zrt	AEE	1974-8	1982-12	1983-8	87.3	87.4	-
	HU -2	PAKS-2	PWR	VVER V-213	1485	500	473	PAKS Zrt	AEE	1974-8	1984-9	1984-11	70.1	70.1	DH
	HU -3	PAKS-3	PWR	VVER V-213	1485	500	473	PAKS Zrt	AEE	1979-10	1986-9	1986-12	86.2	87.0	DH
	HU -4	PAKS-4	PWR	VVER V-213	1485	500	473	PAKS Zrt	AEE	1979-10	1987-8	1987-11	88.7	88.8	DH
INDIA	IN -13	KAIGA-1	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1989-9	2000-10	2000-11	69.6	89.3	-
	IN -14	KAIGA-2	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1989-12	1999-12	2000-3	70.9	90.2	-
	IN -15	KAIGA-3	PHWR	Horizontal Pre	800	220	202	NPCIL	NPCIL	2002-3	2007-4	2007-5	30.9	61.0	-
	IN -9	KAKRAPAR-1	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1984-12	1992-11	1993-5	65.3	76.2	-

The column Non-Electrical Applications indicates the use of the facility to provide: DH district heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	IN -10	KAKRAPAR-2	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1985-4	1995-3	1995-9	74.8	91.4	-
	IN -5	MADRAS-1	PHWR	Horizontal Pre	801	220	205	NPCIL	NPCIL	1971-1	1983-7	1984-1	45.8	60.1	DS
	IN -6	MADRAS-2	PHWR	Horizontal Pre	801	220	205	NPCIL	NPCIL	1972-10	1985-9	1986-3	59.8	78.6	DS
	IN -7	NARORA-1	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1976-12	1989-7	1991-1	54.0	67.6	-
	IN -8	NARORA-2	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1977-11	1992-1	1992-7	57.2	67.6	-
	IN -3	RAJASTHAN-1	PHWR	Horizontal Pre	693	100	90	NPCIL	AECL	1965-8	1972-11	1973-12	15.4	15.6	PH
	IN -4	RAJASTHAN-2	PHWR	Horizontal Pre	693	200	187	NPCIL	AECL/DAE	1968-4	1980-11	1981-4	64.2	67.0	PH
	IN -11	RAJASTHAN-3	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1990-2	2000-3	2000-6	72.2	89.1	PH
	IN -12	RAJASTHAN-4	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	1990-10	2000-11	2000-12	72.0	90.7	PH
	IN -19	RAJASTHAN-5	PHWR	Horizontal Pre	801	220	202	NPCIL	NPCIL	2002-9	2009-12	2010-2			-
	IN -1	TARAPUR-1	BWR	BWR-1, Mark 2	530	160	150	NPCIL	GE	1964-10	1969-4	1969-10	84.6	85.6	-
	IN -2	TARAPUR-2	BWR	BWR-1, Mark 2	530	160	150	NPCIL	GE	1964-10	1969-5	1969-10	86.5	87.3	-
	IN -23	TARAPUR-3	PHWR	Horizontal Pre	1730	540	490	NPCIL	NPCIL	2000-5	2006-6	2006-8	57.1	88.7	-
	IN -24	TARAPUR-4	PHWR	Horizontal Pre	1730	540	490	NPCIL	NPCIL	2000-3	2005-6	2005-9	52.1	82.5	-
JAPAN	JP -5	FUKUSHIMA-DAIICHI-1	BWR	BWR-3	1380	460	439	TEPCO	GE/GETSC	1967-7	1970-11	1971-3	47.6	47.6	-
	JP -9	FUKUSHIMA-DAIICHI-2	BWR	BWR-4	2381	784	760	TEPCO	GE/T	1969-6	1973-12	1974-7	67.4	67.4	-
	JP -10	FUKUSHIMA-DAIICHI-3	BWR	BWR-4	2381	784	760	TEPCO	TOSHIBA	1970-12	1974-10	1976-3	69.0	69.0	-
	JP -16	FUKUSHIMA-DAIICHI-4	BWR	BWR-4	2381	784	760	TEPCO	HITACHI	1973-2	1978-2	1978-10	61.8	62.2	-
	JP -17	FUKUSHIMA-DAIICHI-5	BWR	BWR-4	2381	784	760	TEPCO	TOSHIBA	1972-5	1977-9	1978-4	67.3	67.4	-
	JP -18	FUKUSHIMA-DAIICHI-6	BWR	BWR-5	3293	1100	1067	TEPCO	GE/T	1973-10	1979-5	1979-10	67.1	67.3	-
	JP -25	FUKUSHIMA-DAINI-1	BWR	BWR-5	3293	1100	1067	TEPCO	TOSHIBA	1976-3	1981-7	1982-4	75.0	75.0	-
	JP -26	FUKUSHIMA-DAINI-2	BWR	BWR-5	3293	1100	1067	TEPCO	HITACHI	1979-5	1983-6	1984-2	65.1	65.1	-
	JP -35	FUKUSHIMA-DAINI-3	BWR	BWR-5	3293	1100	1067	TEPCO	TOSHIBA	1981-3	1984-12	1985-6	59.8	59.8	-
	JP -38	FUKUSHIMA-DAINI-4	BWR	BWR-5	3293	1100	1067	TEPCO	HITACHI	1981-5	1986-12	1987-8	58.6	58.6	-
	JP -12	GENKAI-1	PWR	M (2-loop)	1650	559	529	KYUSHU	MHI	1971-9	1975-2	1975-10	80.9	80.9	-
	JP -27	GENKAI-2	PWR	M (2-loop)	1650	559	529	KYUSHU	MHI	1977-2	1980-6	1981-3	76.3	76.3	-
	JP -45	GENKAI-3	PWR	M (4-loop)	3423	1180	1127	KYUSHU	MHI	1988-6	1993-6	1994-3	84.8	84.8	DS
	JP -46	GENKAI-4	PWR	M (4-loop)	3423	1180	1127	KYUSHU	MHI	1992-7	1996-11	1997-7	84.6	84.6	DS
	JP -36	HAMAOKA-3	BWR	BWR-5	3293	1100	1056	CHUBU	TOSHIBA	1983-4	1987-1	1987-8	71.3	71.5	-

The column Non-Electrical Applications indicates the use of the facility to provide: DS desalination, PH process heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	JP -49	HAMAOKA-4	BWR	BWR-5	3293	1137	1092	CHUBU	TOSHIBA	1989-10	1993-1	1993-9	75.6	76.7	-
	JP -60	HAMAOKA-5	BWR	ABWR	3926	1267	1212	CHUBU	TOSHIBA	2000-7	2004-4	2005-1	54.7	62.3	-
	JP -58	HIGASHI DORI 1 (TOHOKU)	BWR	BWR-5	3293	1100	1067	TOHOKU	TOSHIBA	2000-11	2005-3	2005-12	77.3	77.4	-
	JP -23	IKATA-1	PWR	M (2-loop)	1650	566	538	SHIKOKU	MHI	1973-9	1977-2	1977-9	77.7	77.8	DS
	JP -32	IKATA-2	PWR	M (2-loop)	1650	566	538	SHIKOKU	MHI	1978-8	1981-8	1982-3	78.7	78.8	DS
	JP -47	IKATA-3	PWR	M (3-loop)	2660	890	846	SHIKOKU	MHI	1990-10	1994-3	1994-12	87.0	87.0	DS
	JP -33	KASHIWAZAKI KARIWA-1	BWR	BWR-5	3293	1100	1067	TEPCO	TOSHIBA	1980-6	1985-2	1985-9	42.8	45.7	-
	JP -39	KASHIWAZAKI KARIWA-2	BWR	BWR-5	3293	1100	1067	TEPCO	TOSHIBA	1985-11	1990-2	1990-9	47.1	47.1	-
	JP -52	KASHIWAZAKI KARIWA-3	BWR	BWR-5	3293	1100	1067	TEPCO	TOSHIBA	1989-3	1992-12	1993-8	48.9	50.7	-
	JP -53	KASHIWAZAKI KARIWA-4	BWR	BWR-5	3293	1100	1067	TEPCO	HITACHI	1990-3	1993-12	1994-8	50.1	54.8	-
	JP -40	KASHIWAZAKI KARIWA-5	BWR	BWR-5	3293	1100	1067	TEPCO	HITACHI	1985-6	1989-9	1990-4	50.8	55.9	-
	JP -55	KASHIWAZAKI KARIWA-6	BWR	ABWR	3926	1356	1315	TEPCO	TOSHIBA	1992-11	1996-1	1996-11	63.4	67.6	-
	JP -56	KASHIWAZAKI KARIWA-7	BWR	ABWR	3926	1356	1315	TEPCO	HITACHI	1993-7	1996-12	1997-7	63.2	66.9	-
	JP -4	MIHAMA-1	PWR	W (2-loop)	1031	340	320	KEPCO	WH	1967-2	1970-8	1970-11	69.9	70.0	-
	JP -6	MIHAMA-2	PWR	M (2-loop)	1456	500	470	KEPCO	MHI	1968-5	1972-4	1972-7	73.4	73.4	-
	JP -14	MIHAMA-3	PWR	M (3-loop)	2440	826	780	KEPCO	MHI	1972-8	1976-2	1976-12	64.0	64.0	-
	JP -15	OHI-1	PWR	W (4-loop)	3423	1175	1120	KEPCO	WH	1972-10	1977-12	1979-3	78.7	78.8	DS
	JP -19	OHI-2	PWR	W (4-loop)	3423	1175	1120	KEPCO	WH	1972-12	1978-10	1979-12	79.1	79.1	DS
	JP -50	OHI-3	PWR	M (4-loop)	3423	1180	1127	KEPCO	MHI	1987-10	1991-6	1991-12	75.4	75.4	-
	JP -51	OHI-4	PWR	M (4-loop)	3423	1180	1127	KEPCO	MHI	1988-6	1992-6	1993-2	87.3	87.3	-
	JP -22	ONAGAWA-1	BWR	BWR-4	1593	524	498	TOHOKU	TOSHIBA	1980-7	1983-11	1984-6	51.8	56.1	-
	JP -54	ONAGAWA-2	BWR	BWR-5	2436	825	796	TOHOKU	TOSHIBA	1991-4	1994-12	1995-7	67.5	71.6	-
	JP -57	ONAGAWA-3	BWR	BWR-5	2436	825	796	TOHOKU	TOSHIBA	1998-1	2001-5	2002-1	65.6	67.2	-
	JP -28	SENDAI-1	PWR	M (3-loop)	2660	890	846	KYUSHU	MHI	1979-12	1983-9	1984-7	84.5	84.5	-
	JP -37	SENDAI-2	PWR	M (3-loop)	2660	890	846	KYUSHU	MHI	1981-10	1985-4	1985-11	86.2	86.2	-
	JP -48	SHIKA-1	BWR	BWR 5	1593	540	505	HOKURIKU	HITACHI	1989-7	1993-1	1993-7	63.6	63.6	-
	JP -59	SHIKA-2	BWR	ABWR	3926	1206	1108	HOKURIKU	HITACHI	2001-8	2005-7	2006-3	36.1	36.1	-
	JP -7	SHIMANE-1	BWR	BWR-3	1380	460	439	CHUGOKU	HITACHI	1970-7	1973-12	1974-3	70.6	70.6	-
	JP -41	SHIMANE-2	BWR	BWR-5	2436	820	789	CHUGOKU	HITACHI	1985-2	1988-7	1989-2	78.9	78.9	-
	JP -8	TAKAHAMA-1	PWR	M (3-loop)	2440	826	780	KEPCO	WH/MHI	1970-4	1974-3	1974-11	83.9	83.9	-

The column Non-Electrical Applications indicates the use of the facility to provide: DS desalination.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	JP -13	TAKAHAMA-2	PWR	M (3-loop)	2440	826	780	KEPCO	MHI	1971-3	1975-1	1975-11	80.1	80.1	-
	JP -29	TAKAHAMA-3	PWR	M (3-loop)	2660	870	830	KEPCO	MHI	1980-12	1984-5	1985-1	77.6	77.6	DS
	JP -30	TAKAHAMA-4	PWR	M (3-loop)	2660	870	830	KEPCO	MHI	1981-3	1984-11	1985-6	84.5	84.5	DS
	JP -21	TOKAI-2	BWR	BWR-5	3293	1100	1060	JAPCO	GE	1973-10	1978-3	1978-11	73.2	73.5	-
	JP -43	TOMARI-1	PWR	M (2-loop)	1650	579	550	HEPCO	MHI	1985-4	1988-12	1989-6	85.8	85.8	-
	JP -44	TOMARI-2	PWR	M (2-loop)	1650	579	550	HEPCO	MHI	1985-6	1990-8	1991-4	81.1	81.1	-
	JP -64	TOMARI-3	PWR	M (3-loop)	2660	912	866	HEPCO	MHI	2004-11	2009-3	2009-12			-
	JP -3	TSURUGA-1	BWR	BWR-2	1070	357	340	JAPCO	GE	1966-11	1969-11	1970-3	63.8	63.9	-
	JP -34	TSURUGA-2	PWR	M (4-loop)	3411	1160	1110	JAPCO	MHI	1982-11	1986-6	1987-2	74.3	74.7	-
KOREA REP.	KR -1	KORI-1	PWR	WH △60	1729	603	576	KHNP	WH	1972-4	1977-6	1978-4	90.8	91.1	-
	KR -2	KORI-2	PWR	WH F	1882	675	637	KHNP	WH	1977-12	1983-4	1983-7	90.3	90.4	-
	KR -5	KORI-3	PWR	WH F	2912	1035	1007	KHNP	WH	1979-10	1985-1	1985-9	91.3	91.4	-
	KR -6	KORI-4	PWR	WH F	2912	1035	1007	KHNP	WH	1980-4	1985-12	1986-4	91.7	91.9	-
	KR -9	ULCHIN-1	PWR	France CPI	2785	985	945	KHNP	FRAM	1983-1	1988-4	1988-9	88.7	88.9	-
	KR -10	ULCHIN-2	PWR	France CPI	2775	984	942	KHNP	FRAM	1983-7	1989-4	1989-9	88.1	88.3	-
	KR -13	ULCHIN-3	PWR	OPR-1000	2825	1047	994	KHNP	DHICKOPC	1993-7	1998-1	1998-8	91.6	91.7	-
	KR -14	ULCHIN-4	PWR	OPR-1000	2825	1045	998	KHNP	DHICKOPC	1993-11	1998-12	1999-12	90.8	90.9	-
	KR -19	ULCHIN-5	PWR	OPR-1000	2815	1048	1001	KHNP	DHICKOPC	1999-10	2003-12	2004-7	91.9	91.9	-
	KR -20	ULCHIN-6	PWR	OPR-1000	2825	1048	1001	KHNP	DHICKOPC	2000-9	2005-1	2005-4	93.3	93.5	-
	KR -3	WOLSONG-1	PHWR	CANDU 6	2061	622	597	KHNP	AECL	1977-10	1982-12	1983-4	80.4	81.2	-
	KR -4	WOLSONG-2	PHWR	CANDU 6	2061	730	710	KHNP	AECL/DHI	1992-6	1997-4	1997-7	92.4	92.5	-
	KR -15	WOLSONG-3	PHWR	CANDU 6	2061	729	707	KHNP	AECL/DHI	1994-3	1998-3	1998-7	93.7	93.7	-
	KR -16	WOLSONG-4	PHWR	CANDU 6	2061	730	708	KHNP	AECL/DHI	1994-7	1999-5	1999-10	93.5	93.5	-
	KR -7	YONGGWANG-1	PWR	WH F	2787	985	953	KHNP	WH	1981-6	1986-3	1986-8	90.6	90.7	-
	KR -8	YONGGWANG-2	PWR	WH F	2787	978	947	KHNP	WH	1981-12	1986-11	1987-6	91.3	91.4	-
	KR -11	YONGGWANG-3	PWR	OPR-1000	2825	1039	997	KHNP	DHICKAEC	1989-12	1994-10	1995-3	92.3	92.4	-
	KR -12	YONGGWANG-4	PWR	OPR-1000	2825	1039	994	KHNP	DHICKAEC	1990-5	1995-7	1996-1	90.2	90.3	-
	KR -17	YONGGWANG-5	PWR	OPR-1000	2825	1046	988	KHNP	DHICKOPC	1997-6	2001-12	2002-5	86.6	86.6	-
	KR -18	YONGGWANG-6	PWR	OPR-1000	2825	1050	996	KHNP	DHICKOPC	1997-11	2002-9	2002-12	88.6	88.8	-

The column Non-Electrical Applications indicates the use of the facility to provide: DS desalination.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
MEXICO	MX -1	LAGUNA VERDE-1	BWR	BWR-5	2027	682	650	CFE	GE	1976-10	1989-4	1990-7	84.1	84.6	-
	MX -2	LAGUNA VERDE-2	BWR	BWR-5	2027	682	650	CFE	GE	1977-6	1994-11	1995-4	84.6	85.1	-
NETHERLANDS	NL -2	BORSSELE	PWR	2 loops PWR	1366	515	487	EPZ	S/KWU	1969-7	1973-7	1973-10	93.0	93.3	-
PAKISTAN	PK -2	CHASNUPP 1	PWR	CNP-300	999	325	300	PAEC	CNNC	1993-8	2000-6	2000-9	70.8	71.4	-
	PK -1	KANUPP	PHWR	CANDU-137 MW	433	137	125	PAEC	CGE	1966-8	1971-10	1972-12	34.0	35.1	DS
ROMANIA	RO -1	CERNAVODA-1	PHWR	CANDU 6	2180	706	650	SNN	AECL	1982-7	1996-7	1996-12	89.0	90.2	DH
	RO -2	CERNAVODA-2	PHWR	CANDU 6	2180	706	650	SNN	AECL	1983-7	2007-8	2007-10	93.7	94.8	DH
RUSSIA	RU -96	BALAKOVO-1	PWR	VVER V-320	3000	1000	950	REA	ROSATOM	1980-12	1985-12	1986-5	85.6	87.1	DH, PH
	RU -97	BALAKOVO-2	PWR	VVER V-320	3000	1000	950	REA	ROSATOM	1981-8	1987-10	1988-1	80.6	84.5	DH, PH
	RU -98	BALAKOVO-3	PWR	VVER V-320	3000	1000	950	REA	ROSATOM	1982-11	1988-12	1989-4	82.3	85.4	DH, PH
	RU -99	BALAKOVO-4	PWR	VVER V-320	3200	1000	950	REA	ROSATOM	1984-4	1993-4	1993-12	83.1	85.9	DH, PH
	RU -21	BELOYARSKY-3 (BN-600)	FBR	BN-600	1470	600	560	REA	ROSATOM	1969-1	1980-4	1981-11	77.2	78.1	DH, PH
	RU -141	BILIBINO-1	LWGR	EGP-6	62	12	11	REA	ROSATOM	1970-1	1974-1	1974-4	45.2	70.8	DH
	RU -142	BILIBINO-2	LWGR	EGP-6	62	12	11	REA	ROSATOM	1970-1	1974-12	1975-2	50.8	80.3	DH
	RU -143	BILIBINO-3	LWGR	EGP-6	62	12	11	REA	ROSATOM	1970-1	1975-12	1976-2	53.0	82.1	DH
	RU -144	BILIBINO-4	LWGR	EGP-6	62	12	11	REA	ROSATOM	1970-1	1976-12	1977-1	50.4	79.6	DH
	RU -30	KALININ-1	PWR	VVER V-338	3000	1000	950	REA	ROSATOM	1977-2	1984-5	1985-6	81.4	82.4	DH, PH
	RU -31	KALININ-2	PWR	VVER V-338	3000	1000	950	REA	ROSATOM	1982-2	1986-12	1987-3	82.0	83.6	DH, PH
	RU -36	KALININ-3	PWR	VVER V-338	3200	1000	950	REA	ROSATOM	1985-10	2004-12	2005-11	83.7	84.0	PH
	RU -12	KOLA-1	PWR	VVER V-230	1375	440	411	REA	ROSATOM	1970-5	1973-6	1973-12	65.0	83.3	DH, PH
	RU -13	KOLA-2	PWR	VVER V-230	1375	440	411	REA	ROSATOM	1970-5	1974-12	1975-2	65.7	81.7	DH, PH
	RU -32	KOLA-3	PWR	VVER V-213	1375	440	411	REA	ROSATOM	1977-4	1981-3	1982-12	70.1	86.5	DH, PH
	RU -33	KOLA-4	PWR	VVER V-213	1375	440	411	REA	ROSATOM	1976-8	1984-10	1984-12	70.9	86.4	DH, PH
	RU -17	KURSK-1	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1972-6	1976-12	1977-10	65.4	68.2	DH, PH
	RU -22	KURSK-2	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1973-1	1979-1	1979-8	62.9	64.0	DH, PH
	RU -38	KURSK-3	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1978-4	1983-10	1984-3	68.8	70.2	DH, PH

The column Non-Electrical Applications indicates the use of the facility to provide: DS desalination, DH district heating, PH process heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	RU -39	KURSK-4	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1981-5	1985-12	1986-2	72.3	73.5	DH, PH
	RU -15	LENINGRAD-1	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1970-3	1973-12	1974-11	77.7	79.1	DH, PH
	RU -16	LENINGRAD-2	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1970-6	1975-7	1976-2	75.8	77.5	DH, PH
	RU -34	LENINGRAD-3	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1973-12	1979-12	1980-6	68.9	70.8	DH, PH
	RU -35	LENINGRAD-4	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1975-2	1981-2	1981-8	61.4	63.3	DH, PH
	RU -9	NOVOVORONEZH-3	PWR	VVER V-179	1375	417	385	REA	ROSATOM	1967-7	1971-12	1972-6	64.5	65.7	DH, PH
	RU -11	NOVOVORONEZH-4	PWR	VVER V-179	1375	417	385	REA	ROSATOM	1967-7	1972-12	1973-3	76.0	77.9	DH, PH
	RU -20	NOVOVORONEZH-5	PWR	VVER V-187	3000	1000	950	REA	ROSATOM	1974-3	1980-5	1981-2	70.3	71.4	DH, PH
	RU -23	SMOLENSK-1	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1975-10	1982-12	1983-9	73.2	74.6	DH, PH
	RU -24	SMOLENSK-2	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1976-6	1985-5	1985-7	72.8	74.4	DH, PH
	RU -67	SMOLENSK-3	LWGR	RBMK-1000	3200	1000	925	REA	ROSATOM	1984-5	1990-1	1990-10	81.0	81.8	DH, PH
	RU -59	VOLGODONSK-1	PWR	VVER V-320I	3200	1000	950	REA	ROSATOM	1981-9	2001-3	2001-12	85.9	86.4	-
SLOVAKIA	SK -13	BOHUNICE-3	PWR	VVER V-213	1430	475	442	SE,plc	SKODA	1976-12	1984-8	1985-2	79.5	83.3	DH, PH
	SK -14	BOHUNICE-4	PWR	VVER V-213	1444	481	448	SE,plc	SKODA	1976-12	1985-8	1985-12	79.7	83.1	DH, PH
	SK -6	MOCHOVCE-1	PWR	VVER V-213	1471	470	436	SE,plc	SKODA	1983-10	1998-7	1998-10	83.4	85.8	-
	SK -7	MOCHOVCE-2	PWR	VVER V-213	1471	470	436	SE,plc	SKODA	1983-10	1999-12	2000-4	83.8	85.6	-
SLOVENIA	SI -1	KRSKO	PWR	Westinghouse 2	1994	730	666	NEK	WH	1975-3	1981-10	1983-1	90.3	91.5	-
SOUTH AFRICA	ZA -1	KOEBERG-1	PWR	CP1	2775	940	900	ESKOM	FRAM	1976-7	1984-4	1984-7	78.0	79.9	-
	ZA -2	KOEBERG-2	PWR	CP1	2775	940	900	ESKOM	FRAM	1976-7	1985-7	1985-11	77.2	81.4	-
SPAIN	ES -6	ALMARAZ-1	PWR	WE 3-loops	2947	1050	944	CNAT	WH	1973-7	1981-5	1983-9	91.7	92.8	-
	ES -7	ALMARAZ-2	PWR	WE 3-loops	2729	980	956	CNAT	WH	1973-7	1983-10	1984-7	90.2	91.3	-
	ES -8	ASCO-1	PWR	WE 3-loops	2941	1033	995	ANAV	WH	1974-5	1983-8	1984-12	86.2	87.1	-
	ES -9	ASCO-2	PWR	WE 3-loops	2941	1027	997	ANAV	WH	1975-3	1985-10	1986-3	88.9	89.9	-
	ES -10	COFRENTES	BWR	BWR-6	3237	1092	1064	ID	GE	1975-9	1984-10	1985-3	85.0	86.2	-
	ES -2	SANTA MARIA DE GARONA	BWR	BWR-3	1381	466	446	NUCLENOR	GE	1966-9	1971-3	1971-5	92.9	93.4	-
	ES -11	TRILLO-1	PWR	PWR 3 loops	3010	1066	1003	CNAT	KWU	1979-8	1988-5	1988-8	90.2	90.3	-

The column Non-Electrical Applications indicates the use of the facility to provide: DH district heating, PH process heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	ES -16	VANDELLOS-2	PWR	WE 3-loops	2941	1087	1045	ANAV	WH	1980-12	1987-12	1988-3	77.7	78.6	-
SWEDEN	SE -9	FORSMARK-1	BWR	BWR 75	2928	1033	978	FKA	ABBATOM	1973-6	1980-6	1980-12	84.5	86.9	-
	SE -11	FORSMARK-2	BWR	BWR 75	2928	1028	990	FKA	ABBATOM	1975-1	1981-1	1981-7	82.4	84.4	-
	SE -14	FORSMARK-3	BWR	BWR 3000	3300	1212	1170	FKA	ABBATOM	1979-1	1985-3	1985-8	86.7	89.0	-
	SE -2	OSKARSHAMN-1	BWR	ABB BWR	1375	487	473	OKG	ABBATOM	1966-8	1971-8	1972-2	68.4	69.2	-
	SE -3	OSKARSHAMN-2	BWR	ABB BWR	1800	661	624	OKG	ABBATOM	1969-9	1974-10	1975-1	82.0	83.4	-
	SE -12	OSKARSHAMN-3	BWR	BWR 75	3900	1450	1152	OKG	ABBATOM	1980-5	1985-3	1985-8	80.0	80.8	-
	SE -4	RINGHALS-1	BWR		2540	887	856	RAB	ABBATOM	1969-2	1974-10	1976-1	70.5	72.1	-
	SE -5	RINGHALS-2	PWR		2660	917	813	RAB	WH	1970-10	1974-8	1975-5	79.9	82.1	-
	SE -7	RINGHALS-3	PWR	WE (3 loops)	3135	1105	1044	RAB	WH	1972-9	1980-9	1981-9	84.1	86.9	-
	SE -10	RINGHALS-4	PWR	W 3-loop	2775	981	936	RAB	WH	1973-11	1982-6	1983-11	85.5	87.4	-
SWITZERLAND	CH -1	BEZNAU-1	PWR	WH - 2 loops	1130	380	365	NOK	WH	1965-9	1969-7	1969-9	92.4	92.6	DH
	CH -3	BEZNAU-2	PWR	WH - 2 loops	1130	380	365	NOK	WH	1968-1	1971-10	1971-12	91.9	92.0	DH
	CH -4	GOESGEN	PWR	PWR 3 Loop	3002	1035	970	KKG	KWU	1973-12	1979-2	1979-11	92.7	93.1	PH
	CH -5	LEIBSTADT	BWR	BWR 6	3600	1220	1165	KKL	GETSCO	1974-1	1984-5	1984-12	86.9	87.9	-
	CH -2	MUEHLEBERG	BWR	BWR 4	1097	390	373	BKW	GETSCO	1967-3	1971-7	1972-11	90.1	91.9	-
UK	GB -18A	DUNGENESS-B1	GCR	AGR	1500	615	520	BE	APC	1965-10	1983-4	1985-4	48.8	49.2	-
	GB -18B	DUNGENESS-B2	GCR	AGR	1500	615	520	BE	APC	1965-10	1985-12	1989-4	56.3	56.7	-
	GB -19A	HARTLEPOOL-A1	GCR	AGR	1500	655	595	BE	NPC	1968-10	1983-8	1989-4	61.0	61.1	-
	GB -19B	HARTLEPOOL-A2	GCR	AGR	1500	655	595	BE	NPC	1968-10	1984-10	1989-4	63.4	63.4	-
	GB -20A	HEYSHAM-A1	GCR	AGR	1500	625	585	BE	NPC	1970-12	1983-7	1989-4	65.5	65.7	-
	GB -20B	HEYSHAM-A2	GCR	AGR	1500	625	575	BE	NPC	1970-12	1984-10	1989-4	59.5	59.7	-
	GB -22A	HEYSHAM-B1	GCR	AGR	1550	680	620	BE	NPC	1980-8	1988-7	1989-4	82.8	83.0	-
	GB -22B	HEYSHAM-B2	GCR	AGR	1550	680	620	BE	NPC	1980-8	1988-11	1989-4	85.1	85.5	-
	GB -16A	HINKLEY POINT-B1	GCR	AGR	1494	655	410	BE	TNPG	1967-9	1976-10	1978-10	73.6	73.7	-
	GB -16B	HINKLEY POINT-B2	GCR	AGR	1494	655	430	BE	TNPG	1967-9	1976-2	1976-9	71.2	71.4	-
	GB -17A	HUNTERSTON-B1	GCR	AGR	1496	644	430	BE	TNPG	1967-11	1976-2	1976-2	70.6	70.7	-

The column Non-Electrical Applications indicates the use of the facility to provide: DH district heating, PH process heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	GB -17B	HUNTERSTON-B2	GCR	AGR	1496	644	430	BE	TNPG	1967-11	1977-3	1977-3	73.6	73.7	-
	GB -11A	OLDBURY-A1	GCR	MAGNOX	730	230	217	MEL	TNPG	1962-5	1967-11	1967-12	52.1	52.1	-
	GB -11B	OLDBURY-A2	GCR	MAGNOX	660	230	217	MEL	TNPG	1962-5	1968-4	1968-9	69.4	69.4	-
	GB -24	SIZEWELL-B	PWR	SNUPPS	3425	1250	1188	BE	PPC	1988-7	1995-2	1995-9	87.0	87.1	-
	GB -23A	TORNESS 1	GCR	AGR	1623	682	600	BE	NNC	1980-8	1988-5	1988-5	77.5	78.1	-
	GB -23B	TORNESS 2	GCR	AGR	1623	682	605	BE	NNC	1980-8	1989-2	1989-2	73.1	73.8	-
	GB -13A	WYLFA 1	GCR	MAGNOX	1920	540	490	MEL	EE/B&W/T	1963-9	1971-1	1971-11	65.1	65.5	-
	GB -13B	WYLFA 2	GCR	MAGNOX	1920	540	490	MEL	EE/B&W/T	1963-9	1971-7	1972-1	61.5	61.8	-
UKRAINE	UA -40	KHMELNITSKI-1	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1981-11	1987-12	1988-8	79.5	81.1	DH
	UA -41	KHMELNITSKI-2	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1985-2	2004-8	2005-12	76.1	77.0	DH
	UA -27	ROVNO-1	PWR	VVER V-213	1375	420	381	NNEGC	PAIP	1973-8	1980-12	1981-9	72.1	73.1	DH
	UA -28	ROVNO-2	PWR	VVER V-213	1375	415	376	NNEGC	PAIP	1973-10	1981-12	1982-7	81.7	83.1	DH
	UA -29	ROVNO-3	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1980-2	1986-12	1987-5	67.4	70.3	DH
	UA -69	ROVNO-4	PWR	VVER V-320	3000	1000	950	NNEGC	PAA	1986-8	2004-10	2006-4	65.9	68.9	DH
	UA -44	SOUTH UKRAINE-1	PWR	VVER V-302	3000	1000	950	NNEGC	PAA	1977-3	1982-12	1983-10	71.0	72.7	DH
	UA -45	SOUTH UKRAINE-2	PWR	VVER V-338	3000	1000	950	NNEGC	PAA	1979-10	1985-1	1985-4	73.8	75.2	DH
	UA -48	SOUTH UKRAINE-3	PWR	VVER V-320	3000	1000	950	NNEGC	PAA	1985-2	1989-9	1989-12	71.1	73.2	DH
	UA -54	ZAPOROZHE-1	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1980-4	1984-12	1985-12	76.7	78.1	DH
	UA -56	ZAPOROZHE-2	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1981-1	1985-7	1986-2	79.3	81.0	DH
	UA -78	ZAPOROZHE-3	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1982-4	1986-12	1987-3	80.2	83.9	DH
	UA -79	ZAPOROZHE-4	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1983-4	1987-12	1988-4	81.0	85.0	DH
	UA -126	ZAPOROZHE-5	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1985-11	1989-8	1989-10	79.9	82.3	DH
	UA -127	ZAPOROZHE-6	PWR	VVER V-320	3000	1000	950	NNEGC	PAIP	1986-6	1995-10	1996-9	80.8	82.6	DH
USA	US -313	ARKANSAS ONE-1	PWR	B&W (L-loop) D	2568	880	842	ENTGARKS	B&W	1968-12	1974-8	1974-12	90.7	90.7	-
	US -368	ARKANSAS ONE-2	PWR	CE (2-loop) DR	3026	1040	997	ENTERGY	CE	1968-12	1978-12	1980-3	91.3	91.3	-
	US -334	BEAVER VALLEY-1	PWR	W (3-loop)	2689	923	892	FENOC	WH	1970-6	1976-6	1976-10	90.6	90.6	-
	US -412	BEAVER VALLEY-2	PWR	W (3-loop)	2689	923	846	FENOC	WH	1974-5	1987-8	1987-11	92.8	92.8	-
	US -456	BRAIDWOOD-1	PWR	W (4-loop)	3587	1240	1178	EXELON	WH	1975-12	1987-7	1988-7	96.0	96.0	-

The column Non-Electrical Applications indicates the use of the facility to provide: DH district heating.

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	US -457	BRAIDWOOD-2	PWR	W (4-loop) DRY	3587	1213	1152	EXELON	WH	1975-12	1988-5	1988-10	95.2	95.3	-
	US -259	BROWNS FERRY-1	BWR	BWR-4	3458	1152	1065	TVA	GE	1967-5	1973-10	1974-8	89.2	89.2	-
	US -260	BROWNS FERRY-2	BWR	BWR-4 (Mark 1)	3458	1155	1103	TVA	GE	1967-5	1974-8	1975-3	91.7	91.7	-
	US -296	BROWNS FERRY-3	BWR	BWR-4 (Mark 1)	3458	1400	1104	TVA	GE	1968-7	1976-9	1977-3	93.2	93.2	-
	US -325	BRUNSWICK-1	BWR	BWR-4 (Mark 1)	2923	990	938	PROGENGC	GE	1970-2	1976-12	1977-3	92.8	92.9	-
	US -324	BRUNSWICK-2	BWR	BWR-4 (Mark 1)	2923	989	920	PROGENGC	GE	1970-2	1975-4	1975-11	91.9	91.9	-
	US -454	BYRON-1	PWR	W (4-loop) (DR	3587	1225	1164	EXELON	WH	1975-12	1985-3	1985-9	95.0	95.0	-
	US -455	BYRON-2	PWR	W (4-Loop) (DR	3587	1196	1136	EXELON	WH	1975-12	1987-2	1987-8	96.0	96.0	-
	US -483	CALLAWAY-1	PWR	W (4-loop) DRY	3565	1236	1190	AMERGENE	WH	1976-4	1984-10	1984-12	89.3	89.3	-
	US -317	CALVERT CLIFFS-1	PWR	CE (2-loop) (D	2700	918	873	CCNPP	CE	1969-7	1975-1	1975-5	91.7	91.7	-
	US -318	CALVERT CLIFFS-2	PWR	CE (2-loop) (D	2700	911	862	CCNPP	CE	1969-7	1976-12	1977-4	93.9	93.9	-
	US -413	CATAWBA-1	PWR	W (4-loop) (IC	3411	1188	1129	DUKE	WH	1975-8	1985-1	1985-6	91.1	91.1	-
	US -414	CATAWBA-2	PWR	W (4-loop) (IC	3411	1188	1129	DUKE	WH	1975-8	1986-5	1986-8	91.5	91.5	-
	US -461	CLINTON-1	BWR	BWR-6 (Mark 3)	3473	1098	1043	AMERGENE	GE	1976-2	1987-4	1987-11	93.9	94.0	-
	US -397	COLUMBIA	BWR	BWR-5 (Mark 2)	3486	1200	1131	ENERGYNW	GE	1972-2	1984-5	1984-12	89.3	89.3	-
	US -445	COMANCHE PEAK-1	PWR	W (4-loop) DRY	3458	1189	1209	TXU	WH	1974-12	1990-4	1990-8	93.1	93.1	-
	US -446	COMANCHE PEAK-2	PWR	W (4-loop) DRY	3458	1189	1158	TXU	WH	1974-12	1993-4	1993-8	93.6	93.6	-
	US -298	COOPER	BWR	BWR-4 (Mark 1)	2381	801	769	NPPD	GE	1968-6	1974-5	1974-7	86.7	86.7	-
	US -302	CRYSTAL RIVER-3	PWR	B&W (L-loop)	2568	890	860	PROGRESS	B&W	1968-9	1977-1	1977-3	91.1	91.2	-
	US -346	DAVIS BESSE-1	PWR	B&W (R-loop)	2772	925	879	FENOC	B&W	1971-3	1977-8	1978-7	73.2	73.2	-
	US -275	DIABLO CANYON-1	PWR	W (4-loop)	3338	1136	1122	PGE	WH	1968-4	1984-11	1985-5	90.1	90.1	-
	US -323	DIABLO CANYON-2	PWR	W (4-loop)	3411	1164	1118	PGE	WH	1970-12	1985-10	1986-3	90.5	90.7	-
	US -315	DONALD COOK-1	PWR	W (4-loop) ICE	3304	1077	1009	IMPCO	WH	1969-3	1975-2	1975-8	69.1	69.2	-
	US -316	DONALD COOK-2	PWR	W (4-loop) ICE	3468	1133	1060	IMPCO	WH	1969-3	1978-3	1978-7	83.9	83.9	-
	US -237	DRESDEN-2	BWR	BWR-3 (Mark 1)	2527	913	867	EXELON	GE	1966-1	1970-4	1970-6	93.1	93.1	-
	US -249	DRESDEN-3	BWR	BWR-3 (Mark 1)	2527	913	867	EXELON	GE	1966-10	1971-7	1971-11	93.8	93.8	-
	US -331	DUANE ARNOLD-1	BWR	BWR-4 (Mark 1)	1912	614	579	FPLDUANE	GE	1970-6	1974-5	1975-2	92.4	92.6	-
	US -341	ENRICO FERMI-2	BWR	BWR-4 (Mark 1)	3430	1154	1122	DETED	GE	1972-9	1986-9	1988-1	88.2	88.2	-
	US -348	FARLEY-1	PWR	W (3-loop)	2775	895	851	ALP	WH	1972-8	1977-8	1977-12	90.3	90.3	-
	US -364	FARLEY-2	PWR	W (3-loop) DRY	2775	905	860	ALP	WH	1972-8	1981-5	1981-7	91.7	91.7	-

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	US -333	FITZPATRICK	BWR	BWR-4 (Mark 1)	2536	882	854	ENTERGY	GE	1970-5	1975-2	1975-7	94.1	94.3	-
	US -285	FORT CALHOUN-1	PWR	CE (2-loop)	1500	512	482	OPPD	CE	1968-6	1973-8	1973-9	87.2	87.2	-
	US -416	GRAND GULF-1	BWR	BWR-6 (Mark 3)	3833	1333	1259	ENTERGY	GE	1974-9	1984-10	1985-7	93.5	93.8	-
	US -261	H.B. ROBINSON-2	PWR	W (3-loop) DRY	2339	745	710	PROGRESS	WH	1967-4	1970-9	1971-3	93.1	93.1	-
	US -321	HATCH-1	BWR	BWR-4 (Mark 1)	2804	898	876	SOUTH	GE	1969-9	1974-11	1975-12	91.8	91.8	-
	US -366	HATCH-2	BWR	BWR-4 (Mark 1)	2804	921	883	SOUTH	GE	1972-12	1978-9	1979-9	90.6	90.6	-
	US -354	HOPE CREEK-1	BWR	BWR-4 (Mark 1)	3339	1376	1161	PSEG	GE	1976-3	1986-8	1986-12	88.0	88.0	-
	US -247	INDIAN POINT-2	PWR	W (4-loop) DRY	3216	1062	1025	ENTERGY	WH	1966-10	1973-6	1974-8	87.0	87.0	-
	US -286	INDIAN POINT-3	PWR	W (4-loop) DRY	3216	1065	1040	ENTERGY	WH	1969-8	1976-4	1976-8	94.2	94.2	-
	US -305	KEWAUNEE	PWR	W (2-loop) DRY	1772	581	556	DOMENGY	WH	1968-8	1974-4	1974-6	84.9	84.9	-
	US -373	LASALLE-1	BWR	BWR-5 (Mark 2)	3489	1177	1118	EXELON	GE	1973-9	1982-9	1984-1	96.4	96.4	-
	US -374	LASALLE-2	BWR	BWR-5 (Mark 2)	3489	1179	1120	EXELON	GE	1973-9	1984-4	1984-10	94.7	94.7	-
	US -352	LIMERICK-1	BWR	BWR-4 (Mark 2)	3458	1194	1130	EXELON	GE	1974-6	1985-4	1986-2	96.5	96.5	-
	US -353	LIMERICK-2	BWR	BWR-4 (Mark 2)	3458	1194	1134	EXELON	GE	1974-6	1989-9	1990-1	95.9	95.9	-
	US -369	MCGUIRE-1	PWR	W (4-loop) ICE	3411	1158	1100	DUKE	WH	1973-2	1981-9	1981-12	91.6	91.6	-
	US -370	MCGUIRE-2	PWR	W (4-loop) (IC	3411	1158	1100	DUKE	WH	1973-2	1983-5	1984-3	91.9	91.9	-
	US -336	MILLSTONE-2	PWR	COMB CE DRY	2700	910	877	DOMIN	CE	1970-12	1975-11	1975-12	88.8	88.9	-
	US -423	MILLSTONE-3	PWR	W (4-loop) DRY	3411	1253	1137	DOMIN	WH	1974-8	1986-2	1986-4	92.3	92.4	-
	US -263	MONTICELLO	BWR	BWR-3	1775	600	572	NORTHERN	GE	1967-6	1971-3	1971-6	90.2	90.2	-
	US -220	NINE MILE POINT-1	BWR	BWR-2 (Mark 1)	1850	642	621	NMPNSLLC	GE	1965-4	1969-11	1969-12	91.6	91.6	-
	US -410	NINE MILE POINT-2	BWR	BWR-5 (Mark 2)	3467	1205	1142	NMPNSLLC	GE	1974-6	1987-8	1988-3	92.2	92.2	-
	US -338	NORTH ANNA-1	PWR	W (3-loop)	2893	973	903	VEPCO	WH	1971-2	1978-4	1978-6	92.7	92.7	-
	US -339	NORTH ANNA-2	PWR	W (3-loop)	2893	958	903	VEPCO	WH	1971-2	1980-8	1980-12	88.5	88.6	-
	US -269	OCONEE-1	PWR	B&W (L-loop)	2568	891	846	DUKE	B&W	1967-11	1973-5	1973-7	87.4	87.4	-
	US -270	OCONEE-2	PWR	B&W (L-loop)	2568	891	846	DUKE	B&W	1967-11	1973-12	1974-9	91.5	91.5	-
	US -287	OCONEE-3	PWR	B&W (L-loop)	2568	891	846	DUKE	B&W	1967-11	1974-9	1974-12	88.3	88.3	-
	US -219	OYSTER CREEK	BWR	BWR-2 (Mark 1)	1930	652	614	AMERGENE	GE	1964-12	1969-9	1969-12	92.8	92.9	-
	US -255	PALISADES	PWR	CE (2-loop) DR	2565	842	778	CONSENEC	CE	1967-3	1971-12	1971-12	84.1	84.2	-
	US -528	PALO VERDE-1	PWR	CE (2-loop) DR	3990	1414	1311	AZPSCO	CE	1976-5	1985-6	1986-1	85.8	85.9	-
	US -529	PALO VERDE-2	PWR	COMB CE80 DR	3990	1414	1314	AZPSCO	CE	1976-6	1986-5	1986-9	86.3	86.6	-

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	US -530	PALO VERDE-3	PWR	COMB CE80 DR	3990	1346	1317	AZPSCO	CE	1976-6	1987-11	1988-1	85.6	85.8	-
	US -277	PEACH BOTTOM-2	BWR	BWR-4 (Mark 1)	3514	1171	1112	EXELON	GE	1968-1	1974-2	1974-7	95.3	95.3	-
	US -278	PEACH BOTTOM-3	BWR	BWR-4 (Mark 1)	3514	1171	1112	EXELON	GE	1968-1	1974-9	1974-12	96.0	96.0	-
	US -440	PERRY-1	BWR	BWR-6 (Mark 3)	3758	1303	1245	FENOC	GE	1977-5	1986-12	1987-11	86.2	86.2	-
	US -293	PILGRIM-1	BWR	BWR-3 (Mark 1)	2028	711	684	ENTERGY	GE	1968-8	1972-7	1972-12	94.3	94.3	-
	US -266	POINT BEACH-1	PWR	W (2-loop) DRY	1540	543	510	WEP	WH	1967-7	1970-11	1970-12	90.6	90.6	-
	US -301	POINT BEACH-2	PWR	W (2-loop) DRY	1540	545	516	WEP	WH	1968-7	1972-8	1972-10	89.2	89.2	-
	US -282	PRAIRIE ISLAND-1	PWR	W (2-loop) DRY	1650	566	551	NORTHERN	WH	1968-6	1973-12	1973-12	89.8	89.8	-
	US -306	PRAIRIE ISLAND-2	PWR	W (2-loop) DRY	1650	640	545	NMC	WH	1969-6	1974-12	1974-12	92.1	92.1	-
	US -254	QUAD CITIES-1	BWR	BWR-3 (Mark 1)	2957	913	867	EXELON	GE	1967-2	1972-4	1973-2	93.9	93.9	-
	US -265	QUAD CITIES-2	BWR	BWR-3 (Mark 1)	2511	913	867	EXELON	GE	1967-2	1972-5	1973-3	93.8	93.8	-
	US -244	R.E. GINNA	PWR	W (2-loop)	1775	608	580	CCNPP	WH	1966-4	1969-12	1970-7	94.5	94.5	-
	US -458	RIVER BEND-1	BWR	BWR-6 (Mark 3)	3091	1036	978	ENTGS	GE	1977-3	1985-12	1986-6	90.3	90.9	-
	US -272	SALEM-1	PWR	W (4-loop) DRY	3459	1228	1174	PSEGPOWR	WH	1968-9	1976-12	1977-6	91.5	91.5	-
	US -311	SALEM-2	PWR	W (4-loop) DRY	3459	1170	1158	PSEGPOWR	WH	1968-9	1981-6	1981-10	90.6	90.6	-
	US -361	SAN ONOFRE-2	PWR	CE (2-loop) DR	3438	1127	1070	SCE	CE	1974-3	1982-9	1983-8	85.5	85.5	-
	US -362	SAN ONOFRE-3	PWR	CE (2-loop) DR	3438	1127	1080	SCE	CE	1974-3	1983-9	1984-4	85.1	85.2	-
	US -443	SEABROOK-1	PWR	W (4-loop) DRY	3587	1296	1245	FPL	WH	1976-7	1990-5	1990-8	89.9	90.2	-
	US -327	SEQUOYAH-1	PWR	W (4-loop) ICE	3411	1221	1148	TVA	WH	1970-5	1980-7	1981-7	90.2	90.2	-
	US -328	SEQUOYAH-2	PWR	W (4-loop) (IC	3411	1221	1126	TVA	WH	1970-5	1981-12	1982-6	91.7	91.7	-
	US -400	SHEARON HARRIS-1	PWR	W (3-loop) DRY	2900	960	900	PROGENGC	WH	1978-1	1987-1	1987-5	91.5	91.5	-
	US -498	SOUTH TEXAS-1	PWR	W (4-loop)	3853	1354	1280	STP	WH	1975-12	1988-3	1988-8	89.1	89.1	-
	US -499	SOUTH TEXAS-2	PWR	W (4-loop) DRY	3853	1354	1280	STP	WH	1975-12	1989-4	1989-6	90.4	90.4	-
	US -335	ST. LUCIE-1	PWR	COMB CE DRY	2700	883	839	FPL	CE	1970-7	1976-5	1976-12	92.6	93.1	-
	US -389	ST. LUCIE-2	PWR	COMB CE DRY	2700	883	839	FPL	CE	1977-5	1983-6	1983-8	87.0	87.8	-
	US -280	SURRY-1	PWR	W (3-loop) DRY	2546	848	799	VEPCO	WH	1968-6	1972-7	1972-12	91.0	91.0	-
	US -281	SURRY-2	PWR	W (3-loop) DRY	2546	848	799	VEPCO	WH	1968-6	1973-3	1973-5	91.7	91.7	-
	US -387	SUSQUEHANNA-1	BWR	BWR-4 (Mark 2)	3489	1199	1185	PP&L	GE	1973-11	1982-11	1983-6	92.0	92.0	-
	US -388	SUSQUEHANNA-2	BWR	BWR-4 (Mark 2)	3489	1204	1140	PP&L	GE	1973-11	1984-7	1985-2	93.0	93.0	-
	US -289	THREE MILE ISLAND-1	PWR	B&W (L-loop)	2568	837	786	AMERGENE	B&W	1968-5	1974-6	1974-9	93.2	93.3	-

TABLE 14. REACTORS IN OPERATION, 31 DEC. 2009 — continued

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	EAF % 2000 to 2009	UCF % 2000 to 2009	Non-electrical Applics
	Code	Name			Thermal	Gross	Net								
	US -250	TURKEY POINT-3	PWR	W (3-loop) DRY	2300	729	693	FPL	WH	1967-4	1972-11	1972-12	90.5	90.8	-
	US -251	TURKEY POINT-4	PWR	W (3-loop) DRY	2300	729	693	FPL	WH	1967-4	1973-6	1973-9	90.6	90.8	-
	US -271	VERMONT YANKEE	BWR	BWR-4 (Mark 1)	1912	650	620	ENTERGY	GE	1967-12	1972-9	1972-11	95.0	95.0	-
	US -395	VIRGIL C. SUMMER-1	PWR	W (3-loop) DRY	2900	1003	966	SCEG	WH	1973-3	1982-11	1984-1	86.9	86.9	-
	US -424	VOGTLE-1	PWR	W (4-loop) DRY	3565	1203	1150	SOUTH	WH	1976-8	1987-3	1987-6	92.2	92.2	-
	US -425	VOGTLE-2	PWR	W (4-loop) DRY	3565	1202	1152	SOUTH	WH	1976-8	1989-4	1989-5	91.1	91.1	-
	US -382	WATERFORD-3	PWR	CE (2-loop)	3716	1200	1176	ENTERGY	CE	1974-11	1985-3	1985-9	91.2	91.9	-
	US -390	WATTS BAR-1	PWR	W (4-loop) (IC	3459	1202	1123	TVA	WH	1973-1	1996-2	1996-5	89.9	89.9	-
	US -482	WOLF CREEK	PWR	W (4-loop)	3565	1213	1160	KGECO	WH	1977-5	1985-6	1985-9	90.7	90.7	-
Status as of 31 December 2009, 437 reactors (370705 MW) were connected to the grid, including 6 units (4980 MW) in Taiwan, China.															
TAIWAN, CN	TW -1	CHIN SHAN-1	BWR	BWR-4	1804	636	604	TPC	GE	1972-6	1977-11	1978-12	89.7	90.1	-
TAIWAN, CN	TW -2	CHIN SHAN-2	BWR	BWR-4	1775	636	604	TPC	GE	1973-12	1978-12	1979-7	88.3	88.9	-
TAIWAN, CN	TW -3	KUOSHENG-1	BWR	BWR-6	2943	1019	985	TPC	GE	1975-11	1981-5	1981-12	86.7	87.5	-
TAIWAN, CN	TW -4	KUOSHENG-2	BWR	BWR-6	2943	985	948	TPC	GE	1976-3	1982-6	1983-3	86.9	88.2	-
TAIWAN, CN	TW -5	MAANSHAN-1	PWR	WE 312 (3 loop	2822	956	918	TPC	WH	1978-8	1984-5	1984-7	88.9	91.0	-
TAIWAN, CN	TW -6	MAANSHAN-2	PWR	WE 312 (3 loop	2822	958	921	TPC	WH	1979-2	1985-2	1985-5	89.1	90.7	-

TABLE 15. LONG-TERM SHUTDOWN REACTORS, 31 DEC. 2009

Country	Reactor		Type	Model	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	Long-term Shutdown Date
	Code	Name			Thermal	Gross	Net						
CANADA	CA -8	BRUCE-1	PHWR	CANDU 791	2832	824	848	BRUCEPOW	OH/AECL	1971-6	1977-1	1977-9	1997-10
	CA -9	BRUCE-2	PHWR	CANDU 791	2832	824	848	BRUCEPOW	OH/AECL	1970-12	1976-9	1977-9	1995-10
	CA -5	PICKERING-2	PHWR	CANDU 500A	1744	542	515	OPG	OH/AECL	1966-9	1971-10	1971-12	1997-12
	CA -6	PICKERING-3	PHWR	CANDU 500A	1744	542	515	OPG	OH/AECL	1967-12	1972-5	1972-6	1997-12
JAPAN	JP -31	MONJU	FBR	Not specified	714	280	246	JAEA	T/H/F/M	1986-5	1995-8	—	1995-12

Status as of 31 December 2009, 5 reactors (2972 MW) where in long-term shutdown.

TABLE 16. REACTORS PERMANENTLY SHUTDOWN, 31 DEC. 2009

Country	Reactor		Type	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	Shut Down
	Code	Name		Thermal	Gross	Net						
ARMENIA	AM -18	ARMENIA-1	PWR	1375	408	376	ANPPJSC	FAEA	1969-7	1976-12	1977-10	1989-2
BELGIUM	BE -1	BR-3	PWR	41	12	10	CEN/SCK	WH	1957-11	1962-10	1962-10	1987-6
BULGARIA	BG -1	KOZLODUY-1	PWR	1375	440	408	KOZNPP	AEE	1970-4	1974-7	1974-10	2002-12
	BG -2	KOZLODUY-2	PWR	1375	440	408	KOZNPP	AEE	1970-4	1975-8	1975-11	2002-12
	BG -3	KOZLODUY-3	PWR	1375	440	408	KOZNPP	AEE	1973-10	1980-12	1981-1	2006-12
	BG -4	KOZLODUY-4	PWR	1375	440	408	KOZNPP	AEE	1973-10	1982-5	1982-6	2006-12
CANADA	CA -2	DOUGLAS POINT	PHWR	704	218	206	OH	AECL	1960-2	1967-1	1968-9	1984-5
	CA -3	GENTILLY-1	HWLWR	792	266	250	HQ	AECL	1966-9	1971-4	1972-5	1977-6
	CA -1	ROLPHTON NPD	PHWR	92	25	22	OH	CGE	1958-1	1962-6	1962-10	1987-8
FRANCE	FR -9	BUGEY-1	GCR	1954	555	540	EDF	FRAM	1965-12	1972-4	1972-7	1994-5
	FR -2	CHINON-A1	GCR	300	80	70	EDF	LEVIVIER	1957-2	1963-6	1964-2	1973-4
	FR -3	CHINON-A2	GCR	800	230	180	EDF	LEVIVIER	1959-8	1965-2	1965-2	1985-6
	FR -4	CHINON-A3	GCR	1170	480	360	EDF	GTM	1961-3	1966-8	1966-8	1990-6
	FR -5	CHOOZ-A (ARDENNES)	PWR	1040	320	305	SENA	A/F/W	1962-1	1967-4	1967-4	1991-10
	FR -6	EL-4 (MONTS D'ARREE)	HWGCR	250	75	70	EDF	GAAA	1962-7	1967-7	1968-6	1985-7
	FR -1B	G-2 (MARCOULE)	GCR	260	43	39	COGEMA	SACM	1955-3	1959-4	1959-4	1980-2
	FR -1	G-3 (MARCOULE)	GCR	260	43	40	COGEMA	SACM	1956-3	1960-4	1960-4	1984-6
	FR -7	ST. LAURENT-A1	GCR	1650	500	390	EDF	FRAM	1963-10	1969-3	1969-6	1990-4
	FR -8	ST. LAURENT-A2	GCR	1475	530	465	EDF	FRAM	1966-1	1971-8	1971-11	1992-5
	FR -24	SUPER-PHENIX	FBR	3000	1242	1200	EDF	ASPALDO	1976-12	1986-1	1986-12	1998-12
GERMANY	DE -4	AVR JUELICH (AVR)	HTGR	46	15	13	AVR	BBK	1961-8	1967-12	1969-5	1988-12
	DE -502	GREIFSWALD-1 (KGR 1)	PWR	1375	440	408	EWN	AtEE	1970-3	1973-12	1974-7	1990-2
	DE -503	GREIFSWALD-2 (KGR 2)	PWR	1375	440	408	EWN	AtEE	1970-3	1974-12	1975-4	1990-2
	DE -504	GREIFSWALD-3 (KGR 3)	PWR	1375	440	408	EWN	AtEE	1972-4	1977-10	1978-5	1990-2
	DE -505	GREIFSWALD-4 (KGR 4)	PWR	1375	440	408	EWN	AtEE	1972-4	1979-9	1979-11	1990-7

TABLE 16. REACTORS PERMANENTLY SHUTDOWN, 31 DEC. 2009 — continued

Country	Reactor		Type	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	Shut Down
	Code	Name		Thermal	Gross	Net						
GERMANY	DE -506	GREIFSWALD-5 (KGR 5)	PWR	1375	440	408	EWN	AtEE	1976-12	1989-4	1989-11	1989-11
	DE -3	GUNDREMMINGEN-A (KRB A)	BWR	801	250	237	KGB	AEG,GE	1962-12	1966-12	1967-4	1977-1
	DE -7	HDR GROSSWELZHEIM	BWR	100	25	25	HDR	AEG,KWU	1965-1	1969-10	1970-8	1971-4
	DE -8	KNK II	FBR	58	21	17	KBG	IA	1974-9	1978-4	1979-3	1991-8
	DE -6	LINGEN (KWL)	BWR	520	268	183	KWL	AEG	1964-10	1968-7	1968-10	1979-1
	DE -22	MUELHEIM-KAERLICH (KMK)	PWR	3760	1302	1219	KGG	BBR	1975-1	1986-3	1987-8	1988-9
	DE -2	MZFR	PHWR	200	57	52	KBG	SIEMENS	1961-12	1966-3	1966-12	1984-5
	DE -11	NIEDERAICHBACH (KKN)	HWGCR	321	106	100	KKN	SIEM,KWU	1966-6	1973-1	1973-1	1974-7
	DE -5	OBRIGHEIM (KWO)	PWR	1050	357	340	EnBW	SIEM,KWU	1965-3	1968-10	1969-3	2005-5
	DE -501	RHEINSBERG (KKR)	PWR	265	70	62	EWN	AtEE	1960-1	1966-5	1966-10	1990-6
	DE -10	STADE (KKS)	PWR	1900	672	640	E.ON	KWU	1967-12	1972-1	1972-5	2003-11
	DE -19	THTR-300	HTGR	750	308	296	HKG	HRB	1971-5	1985-11	1987-6	1988-4
	DE -1	VAK KAHL	BWR	60	16	15	VAK	GE,AEG	1958-7	1961-6	1962-2	1985-11
	DE -9	WUERGASSEN (KWW)	BWR	1912	670	640	PE	AEG,KWU	1968-1	1971-12	1975-11	1994-8
ITALY	IT -4	CAORSO	BWR	2651	882	860	SOGIN	AMN/GETS	1970-1	1978-5	1981-12	1990-7
	IT -3	ENRICO FERMI (TRINO)	PWR	870	270	260	SOGIN	EL/WEST	1961-7	1964-10	1965-1	1990-7
	IT -2	GARIGLIANO	BWR	506	160	150	SOGIN	GE	1959-11	1964-1	1964-6	1982-3
	IT -1	LATINA	GCR	660	160	153	SOGIN	TNPG	1958-11	1963-5	1964-1	1987-12
JAPAN	JP -20	FUGEN ATR	HWLWR	557	165	148	JAEA	HITACHI	1972-5	1978-7	1979-3	2003-3
	JP -11	HAMAOKA-1	BWR	1593	540	515	CHUBU	TOSHIBA	1971-6	1974-8	1976-3	2009-1
	JP -24	HAMAOKA-2	BWR	2436	840	806	CHUBU	TOSHIBA	1974-6	1978-5	1978-11	2009-1
	JP -1	JPDR	BWR	90	13	12	JAEA	GE	1960-12	1963-10	1965-3	1976-3
	JP -2	TOKAI-1	GCR	587	166	137	JAPCO	GEC	1961-3	1965-11	1966-7	1998-3
KAZAKHSTAN	KZ -10	BN-350	FBR	1000	90	52	MAEC-KAZ	MAEC-KAZ	1964-10	1973-7	1973-7	1999-4
LITHUANIA	LT -46	IGNALINA-1	LWGR	4800	1300	1185	INPP	MAEP	1977-5	1983-12	1984-5	2004-12
	LT -47	IGNALINA-2	LWGR	4800	1300	1185	INPP	MAEP	1978-1	1987-8	1987-8	2009-12
NETHERLANDS	NL -1	DODEWAARD	BWR	183	60	55	BV GKN	RDM	1965-5	1968-10	1969-3	1997-3

TABLE 16. REACTORS PERMANENTLY SHUTDOWN, 31 DEC. 2009 — continued

Country	Reactor		Type	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	Shut Down
	Code	Name		Thermal	Gross	Net						
RUSSIA	RU -1	APS-1 OBNINSK	LWGR	30	6	5	MSM	MSM	1951-1	1954-6	1954-12	2002-4
	RU -3	BELOYARSKY-1	LWGR	286	108	102	MSM	MSM	1958-6	1964-4	1964-4	1983-1
	RU -6	BELOYARSKY-2	LWGR	530	160	146	MSM	MSM	1962-1	1967-12	1969-12	1990-4
	RU -4	NOVOVORONEZH-1	PWR	760	210	197	MSM	MSM	1957-7	1964-9	1964-12	1988-2
	RU -8	NOVOVORONEZH-2	PWR	1320	365	336	MSM	MSM	1964-6	1969-12	1970-4	1990-8
SLOVAKIA	SK -1	BOHUNICE A1	HWGCR	560	143	93	JAVYS	SKODA	1958-8	1972-12	1972-12	1977-2
	SK -2	BOHUNICE-1	PWR	1375	440	408	JAVYS	AEE	1972-4	1978-12	1980-4	2006-12
	SK -3	BOHUNICE-2	PWR	1375	440	408	JAVYS	AEE	1972-4	1980-3	1981-1	2008-12
SPAIN	ES -1	JOSE CABRERA-1 (ZORITA)	PWR	510	150	141	UFG	WH	1964-6	1968-7	1969-8	2006-4
	ES -3	VANDELLOS-1	GCR	1670	500	480	HIFRENSA	CEA	1968-6	1972-5	1972-8	1990-7
SWEDEN	SE -1	AGESTA	PHWR	80	12	10	BKAB	ABBATOM	1957-12	1964-5	1964-5	1974-6
	SE -6	BARSEBACK-1	BWR	1800	615	600	BKAB	ASEASTAL	1971-2	1975-5	1975-7	1999-11
	SE -8	BARSEBACK-2	BWR	1800	615	600	BKAB	ABBATOM	1973-1	1977-3	1977-7	2005-5
UK	GB -3A	BERKELEY 1	GCR	620	166	138	MEL	TNPG	1957-1	1962-6	1962-6	1989-3
	GB -3B	BERKELEY 2	GCR	620	166	138	MEL	TNPG	1957-1	1962-6	1962-10	1988-10
	GB -4A	BRADWELL 1	GCR	481	146	123	MEL	TNPG	1957-1	1962-7	1962-7	2002-3
	GB -4B	BRADWELL 2	GCR	481	146	123	MEL	TNPG	1957-1	1962-7	1962-11	2002-3
	GB -1A	CALDER HALL 1	GCR	268	60	49	MEL	UKAEA	1953-8	1956-8	1956-10	2003-3
	GB -1B	CALDER HALL 2	GCR	268	60	49	MEL	UKAEA	1953-8	1957-2	1957-2	2003-3
	GB -1C	CALDER HALL 3	GCR	268	60	49	MEL	UKAEA	1955-8	1958-3	1958-5	2003-3
	GB -1D	CALDER HALL 4	GCR	268	60	49	MEL	UKAEA	1955-8	1959-4	1959-4	2003-3
	GB -2A	CHAPELCROSS 1	GCR	260	60	48	MEL	UKAEA	1955-10	1959-2	1959-3	2004-6
	GB -2B	CHAPELCROSS 2	GCR	260	60	48	MEL	UKAEA	1955-10	1959-7	1959-8	2004-6
	GB -2C	CHAPELCROSS 3	GCR	260	60	48	MEL	UKAEA	1955-10	1959-11	1959-12	2004-6
	GB -2D	CHAPELCROSS 4	GCR	260	60	48	MEL	UKAEA	1955-10	1960-1	1960-3	2004-6
	GB -14	DOUNREAY DFR	FBR	60	15	11	UKAEA	UKAEA	1955-3	1962-10	1962-10	1977-3
	GB -15	DOUNREAY PFR	FBR	600	250	234	UKAEA	TNPG	1966-1	1975-1	1976-7	1994-3

TABLE 16. REACTORS PERMANENTLY SHUTDOWN, 31 DEC. 2009 — continued

Country	Reactor		Type	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	Shut Down
	Code	Name		Thermal	Gross	Net						
UK	GB -9A	DUNGENESS-A1	GCR	840	230	225	MEL	TNPG	1960-7	1965-9	1965-10	2006-12
	GB -9B	DUNGENESS-A2	GCR	840	230	225	MEL	TNPG	1960-7	1965-11	1965-12	2006-12
	GB -7A	HINKLEY POINT-A1	GCR	900	267	235	MEL	EE/B&W/T	1957-11	1965-2	1965-3	2000-5
	GB -7B	HINKLEY POINT-A2	GCR	900	267	235	MEL	EE/B&W/T	1957-11	1965-3	1965-5	2000-5
	GB -6A	HUNTERSTON-A1	GCR	595	173	150	MEL	GEC	1957-10	1964-2	1964-2	1990-3
	GB -6B	HUNTERSTON-A2	GCR	595	173	150	MEL	GEC	1957-10	1964-6	1964-7	1989-12
	GB -10A	SIZEWELL-A1	GCR	1010	245	210	MEL	EE/B&W/T	1961-4	1966-1	1966-3	2006-12
	GB -10B	SIZEWELL-A2	GCR	1010	245	210	MEL	EE/B&W/T	1961-4	1966-4	1966-9	2006-12
	GB -8A	TRAWSFYNYDD 1	GCR	850	235	195	MEL	APC	1959-7	1965-1	1965-3	1991-2
	GB -8B	TRAWSFYNYDD 2	GCR	850	235	195	MEL	APC	1959-7	1965-2	1965-3	1991-2
	GB -5	WINDSCALE AGR	GCR	120	36	24	UKAEA	UKAEA	1958-11	1963-2	1963-3	1981-4
	GB -12	WINFRITH SGHWR	SGHWR	318	100	92	UKAEA	ICL/FE	1963-5	1967-12	1968-1	1990-9
UKRAINE	UA -25	CHERNOBYL-1	LWGR	3200	800	740	MTE	FAEA	1970-3	1977-9	1978-5	1996-11
	UA -26	CHERNOBYL-2	LWGR	3200	1000	925	MTE	FAEA	1973-2	1978-12	1979-5	1991-10
	UA -42	CHERNOBYL-3	LWGR	3200	1000	925	MTE	FAEA	1976-3	1981-12	1982-6	2000-12
	UA -43	CHERNOBYL-4	LWGR	3200	1000	925	MTE	FAEA	1979-4	1983-12	1984-3	1986-4
USA	US -155	BIG ROCK POINT	BWR	240	71	67	CPC	GE	1960-5	1962-12	1963-3	1997-8
	US -014	BONUS	BWR	50	18	17	DOE/PRWR	GNEPRWRA	1960-1	1964-8	1965-9	1968-6
	US -144	CVTR	PHWR	65	19	17	CVPA	WH	1960-1	1963-12	NA	1967-1
	US -10	DRESDEN-1	BWR	700	207	197	EXELON	GE	1956-5	1960-4	1960-7	1978-10
	US -011	ELK RIVER	BWR	58	24	22	RCPA	AC	1959-1	1963-8	1964-7	1968-2
	US -16	ENRICO FERMI-1	FBR	200	65	61	DETED	UEC	1956-8	1966-8	NA	1972-11
	US -267	FORT ST. VRAIN	HTGR	842	342	330	PSCC	GA	1968-9	1976-12	1979-7	1989-8
	US -018	GE VALLECITOS	BWR	50	24	24	GE	GE	1956-1	1957-10	1957-10	1963-12
	US -213	HADDAM NECK	PWR	1825	603	560	CYAPC	WH	1964-5	1967-8	1968-1	1996-12
	US -077	HALLAM	X	256	84	75	AEC/NPPD	GE	1959-1	1963-9	1963-11	1964-9
	US -133	HUMBOLDT BAY	BWR	220	65	63	PGE	GE	1960-11	1963-4	1963-8	1976-7
	US -013	INDIAN POINT-1	PWR	615	277	257	ENTERGY	B&W	1956-5	1962-9	1962-10	1974-10
	US -409	LACROSSE	BWR	165	55	48	DPC	AC	1963-3	1968-4	1969-11	1987-4

TABLE 16. REACTORS PERMANENTLY SHUTDOWN, 31 DEC. 2009 — continued

Country	Reactor		Type	Capacity [MW]			Operator	NSSS Supplier	Construction Start	Grid Connection	Commercial Operation	Shut Down
	Code	Name		Thermal	Gross	Net						
USA	US -309	MAINE YANKEE	PWR	2630	900	860	MYAPC	CE	1968-10	1972-11	1972-12	1997-8
	US -245	MILLSTONE-1	BWR	2011	684	641	DOMIN	GE	1966-5	1970-11	1971-3	1998-7
	US -130	PATHFINDER	BWR	0	63	59	NMC	AC	1959-1	1966-7	NA	1967-10
	US -171	PEACH BOTTOM-1	HTGR	115	42	40	EXELON	GA	1962-2	1967-1	1967-6	1974-11
	US -012	PIQUA	X	46	12	12	CofPiqua	GE	1960-1	1963-7	1963-11	1966-1
	US -312	RANCHO SECO-1	PWR	2772	917	873	SMUD	B&W	1969-4	1974-10	1975-4	1989-6
	US -206	SAN ONOFRE-1	PWR	1347	456	436	SCE	WH	1964-5	1967-7	1968-1	1992-11
	US -146	SAXTON	PWR	24	3	3	SNEC	GE	1960-1	1967-3	1967-3	1972-5
	US -001	SHIPPINGPORT	PWR	236	68	60	DOE DUQU	WH	1954-1	1957-12	1958-5	1982-10
	US -322	SHOREHAM	BWR	2436	849	820	LIPA	GE	1972-11	1986-8	NA	1989-5
	US -320	THREE MILE ISLAND-2	PWR	2772	959	880	GPU	B&W	1969-11	1978-4	1978-12	1979-3
	US -344	TROJAN	PWR	3411	1155	1095	PORTGE	WH	1970-2	1975-12	1976-5	1992-11
	US -29	YANKEE NPS	PWR	600	180	167	YAEC	WH	1957-11	1960-11	1961-7	1991-10
	US -295	ZION-1	PWR	3250	1085	1040	EXELON	WH	1968-12	1973-6	1973-12	1998-2
	US -304	ZION-2	PWR	3250	1085	1040	EXELON	WH	1968-12	1973-12	1974-9	1998-2

Status as of 31 December 2009, 123 reactors (37658 MW) were permanently shut down.

TABLE 17. REACTORS IN DECOMMISSIONING PROCESS OR DECOMMISSIONED, 31 Dec.2009

Country	Reactor		Shut down	Shutdown reason	Decom. Strategy	Current decom. Phase	Current Fuel managemt phase	Decom. Licensee	License terminated
	Code	Name							
ARMENIA	AM -18	ARMENIA-1	1989-2	Others	Other			ANPPJSC	
BELGIUM	BE -1	BR-3	1987-6	2,5	Imdte.dism.	4,9	4	CEN/SCK	
BULGARIA	BG -1	KOZLODUY-1	2002-12	Others	Dd+PD+SE	5,6	3	E-00707	2036
	BG -2	KOZLODUY-2	2002-12	Others	Dd+PD+SE	5,6	3	E-00613	2036
	BG -3	KOZLODUY-3	2006-12	Others	Dd+PD+SE			E-00174	2036
	BG -4	KOZLODUY-4	2006-12	Others	Dd+PD+SE			E-0008	2036
CANADA	CA -1	ROLPHTON NPD	1987-8	2	Dd+PD+SE	8		AECL	
	CA -2	DOUGLAS POINT	1984-5	2	Dd+SE	8	7	AECL	
	CA -3	GENTILLY-1	1977-6	2	Dd+PD+SE	8	7	AECL	
FRANCE	FR -2	CHINON-A1	1973-4	1,2	Imdte.dism.	1		EDF	
	FR -24	SUPER-PHENIX	1998-12	Others	Imdte.dism.	6	3,6	NERSA	
	FR -3	CHINON-A2	1985-6	1,2	Imdte.dism.			EDF	2025
	FR -4	CHINON-A3	1990-6	1,2	Imdte.dism.			EDF	
	FR -5	CHOOZ-A (ARDENNES)	1991-10	Others	Imdte.dism.	4,9		SENA	2019
	FR -6	EL-4 (MONTS D'ARREE)	1985-7	1,2	Imdte.dism.	9		EDF	2015
	FR -7	ST. LAURENT-A1	1990-4	1,2	Imdte.dism.			EDF	2027
	FR -8	ST. LAURENT-A2	1992-5	1,2	Imdte.dism.			EDF	2025
	FR -9	BUGEY-1	1994-5	1,2	Imdte.dism.	9		EDF	2020
GERMANY	DE -10	STADE (KKS)	2003-11	2	Imdte.dism.	3,4,6		E.ON	2014
	DE -3	GUNDREMMINGEN-A (KRB A)	1977-1	6,8	Imdte.dism.			KGG	
	DE -4	AVR JUELICH (AVR)	1988-12	7	Imdte.dism.	3,9		xxxx	
	DE -501	RHEINSBERG (KKR)	1990-6	1	Imdte.dism.	3,9	4	G 01 KKR	
	DE -502	GREIFSWALD-1 (KGR 1)	1990-2	3,6,7	Imdte.dism.	3,9	4	G 01	
	DE -503	GREIFSWALD-2 (KGR 2)	1990-2	3,6,7	Imdte.dism.	3		G 01	
	DE -504	GREIFSWALD-3 (KGR 3)	1990-2	3,6	Imdte.dism.	3	3	G 01	
	DE -505	GREIFSWALD-4 (KGR 4)	1990-7	3,5,7	Imdte.dism.	3	3	G 01	
	DE -506	GREIFSWALD-5 (KGR 5)	1989-11	3,6,7	Imdte.dism.	1,3	3	G 01	
	DE -6	LINGEN (KWL)	1979-1	2	Dd+PD+SE			KWL GmbH	
	DE -9	WUERGASSEN (KWW)	1994-8	2	Imdte.dism.	3,4,6		E.ON	2014
ITALY	IT -1	LATINA	1987-12	7,Others	Imdte.dism.	3,4,9		SOGIN	2018
	IT -2	GARIGLIANO	1982-3	3,4,Others	Imdte.dism.	3,4		SOGIN	2019

TABLE 17. REACTORS IN DECOMMISSIONING PROCESS OR DECOMMISSIONED, 31 Dec.2009 — continued

Country	Reactor		Shut down	Shutdown reason	Decom. Strategy	Current decom. Phase	Current Fuel managemt phase	Decom. Licensee	License terminated
	Code	Name							
ITALY	IT -3	ENRICO FERMI (TRINO)	1990-7	7,Others	Imdte.dism.	3,4	3	SOGIN	2013
	IT -4	CAORSO	1990-7	7,Others	Imdte.dism.	3,4	3	SOGIN	2019
JAPAN	JP -1	JPDR	1976-3	Others	Imdte.dism.			JAERI	2002
	JP -11	HAMAOKA-1	2009-1	6	Dd+SE	1,5,6,7	2	CHUBU DL	2037
	JP -2	TOKAI-1	1998-3	2	Dd+PD+SE	3,6,7		JAPCO	2018
	JP -20	FUGEN ATR	2003-3	2	Dd+SE	1,5	2,5	JAEA	2029
	JP -24	HAMAOKA-2	2009-1	6	Dd+SE	1,5,6,7	2	CHUBU DL	2037
	KZ -10	BN-350	1999-4	2,5	Dd+PD+SE	1,5,6	2,3,6	MAEC-KAZ	
LITHUANIA	LT -46	IGNALINA-1	2004-12	7	Imdte.dism.	1,2,3	1,2	planed	2130
	LT -47	IGNALINA-2	2009-12	7	Imdte.dism.	1,3		planed	2130
	NL -1	DODEWAARD	1997-3	2,Others	Dd+SE	7		BV GKN	2050
RUSSIA	RU -3	BELOYARSKY-1	1983-1	Others	Other			EA	
	RU -4	NOVOVORONEZH-1	1988-2	Others	Other			EA	
	RU -6	BELOYARSKY-2	1990-4	Others	Other			EA	
	RU -8	NOVOVORONEZH-2	1990-8	Others	Other			EA	
SLOVAKIA	SK -1	BOHUNICE A1	1977-2	4	Dd+PD+SE	3,6		JAVYS	
	SK -2	BOHUNICE-1	2006-12	7	Imdte.dism.		2,3,6	JAVYS	
	SK -3	BOHUNICE-2	2008-12	7	Imdte.dism.	2	1,2,3,6	JAVYS	
SPAIN	ES -1	JOSE CABRERA-1 (ZORITA)	2006-4	Others	Imdte.dism.	2,3,4,9	3,7	UFG	2015
	ES -3	VANDELLOS-1	1990-7	4	Dd+PD+SE	8		ENRESA	2032
SWEDEN	SE -1	AGESTA	1974-6	2,3	Dd+SE	7		BKAB	
	SE -6	BARSEBACK-1	1999-11	Others	Other		4	BKAB	2025
	SE -8	BARSEBACK-2	2005-5	Others	Other		4	BKAB	2025
UK	GB -10A	SIZEWELL-A1	2006-12	2,8	Dd+SE	2,3,5,6	5	Magnox S	2110
	GB -10B	SIZEWELL-A2	2006-12	2,8	Dd+SE	2,3,5,6	5	Magnox S	2110
	GB -12	WINFRITH SGHWR	1990-9	Others	Imdte.dism.	3,4,9,10		UKAEA	2019
	GB -14	DOUNREAY DFR	1977-3	Others	Dd+PD+SE	2,5	5	DSR	2333
	GB -15	DOUNREAY PFR	1994-3	Others	Dd+PD+SE	5		Magnox N	2333
	GB -1A	CALDER HALL 1	2003-3	2,8	Dd+PD+SE	3,5,6		SL	2117
	GB -1B	CALDER HALL 2	2003-3	2,8	Dd+PD+SE	3,5,6		SL	2117
	GB -1C	CALDER HALL 3	2003-3	2,8	Dd+PD+SE	3,5,6		SL	2117
	GB -1D	CALDER HALL 4	2003-3	2,8	Dd+PD+SE	3,5,6		SL	2117

TABLE 17. REACTORS IN DECOMMISSIONING PROCESS OR DECOMMISSIONED, 31 Dec.2009 — continued

Country	Reactor		Shut	Shutdown reason	Decom.	Current decom.	Current Fuel	Decom.	License
	Code	Name	down		Strategy	Phase	managemt phase	Licensee	terminated
UK	GB -2A	CHAPELCROSS 1	2004-6	2,8	Dd+PD+SE	2,3,5,6	5	Magnox N	2128
	GB -2B	CHAPELCROSS 2	2004-6	2,8	Dd+PD+SE	2,3,5,6	5	Magnox N	2128
	GB -2C	CHAPELCROSS 3	2004-6	2,8	Dd+PD+SE	2,3,5,6	5	Magnox N	2128
	GB -2D	CHAPELCROSS 4	2004-6	2,8	Dd+PD+SE	2,3,5,6	5	Magnox N	2128
	GB -3A	BERKELEY 1	1989-3	2,8	Dd+SE	3,5,6		Magnox S	2083
	GB -3B	BERKELEY 2	1988-10	2,8	Dd+SE	3,5,6		Magnox S	2083
	GB -4A	BRADWELL 1	2002-3	2,8	Dd+SE	3,5,6		Magnox S	2104
	GB -4B	BRADWELL 2	2002-3	2,8	Dd+SE	3,5,6		Magnox S	2104
	GB -5	WINDSCALE AGR	1981-4	Others	Dd+PD+SE	2,3,5,6		SL	2065
	GB -6A	HUNTERSTON-A1	1990-3	2,8	Dd+PD+SE	3,5,6		Magnox N	2090
	GB -6B	HUNTERSTON-A2	1989-12	2,8	Dd+PD+SE	3,5,6		Magnox N	2090
	GB -7A	HINKLEY POINT-A1	2000-5	2,8	Dd+PD+SE	3,5,6		Magnox S	2104
	GB -7B	HINKLEY POINT-A2	2000-5	2,8	Dd+PD+SE	3,5,6		Magnox S	2104
	GB -8A	TRAWSFYNYDD 1	1991-2	2,8	Dd+PD+SE	3,5,6		Magnox N	2098
	GB -8B	TRAWSFYNYDD 2	1991-2	2,8	Dd+PD+SE	3,5,6		Magnox N	2098
	GB -9A	DUNGENESS-A1	2006-12	2,8	Dd+PD+SE	2,3,5,6	5	Magnox S	2111
	GB -9B	DUNGENESS-A2	2006-12	2,8	Dd+PD+SE	2,3,5,6	5	Magnox S	2111
USA	US -001	SHIPPINGPORT	1982-10	3	Imdte.dism.			DOE DUQU	1989
	US -011	ELK RIVER	1968-2	1	Imdte.dism.			RCPA	1974
	US -012	PIQUA	1966-1	1	in situ disp.	11		CofPiqua	
	US -013	INDIAN POINT-1	1974-10	5	Dd+PD+SE			ENTERGY	1980
	US -014	BONUS	1968-6	5,6	in situ disp.			DOE/PRWR	1970
	US -018	GE VALLECITOS	1963-12	1	Dd+SE			GE&PGEC	
	US -077	HALLAM	1964-9	5	Dd+SE			AEC&NPPD	1971
	US -10	DRESDEN-1	1978-10	6	Dd+SE	11		EXELON	
	US -130	PATHFINDER	1967-10	1	Dd+SE			NMC	2004
	US -133	HUMBOLDT BAY	1976-7	5	Dd+PD+SE	3,4,6	7	PGE	2005
	US -144	CVTR	1967-1	7	Dd+SE			CVPA	1986
	US -146	SAXTON	1972-5	Others	Imdte.dism.			GPUNC	2005
	US -155	BIG ROCK POINT	1997-8	2	Imdte.dism.			CPC	2007
	US -16	ENRICO FERMI-1	1972-11	4	Dd+SE	9,11		DETED	
	US -171	PEACH BOTTOM-1	1974-11	1	Dd+SE	1		EXELON	

TABLE 17. REACTORS IN DECOMMISSIONING PROCESS OR DECOMMISSIONED, 31 Dec.2009 — continued

Country	Reactor		Shut down	Shutdown reason	Decom. Strategy	Current decom. Phase	Current Fuel managemt phase	Decom. Licensee	License terminated
	Code	Name							
USA	US -206	SAN ONOFRE-1	1992-11	Others	Dd+PD+SE	4,11		SCE	
	US -213	HADDAM NECK	1996-12	6	Imdte.dism.	4,6		CYAPC	2007
	US -245	MILLSTONE-1	1998-7	6	Dd+PD+SE		7	DOMIN	
	US -267	FORT ST. VRAIN	1989-8	1	Imdte.dism.			PSCC	1996
	US -29	YANKEE NPS	1991-10	5,7	Imdte.dism.	4,6		YAEC	1997
	US -295	ZION-1	1998-2	5,6	Dd+PD+SE	1		CommonEd	
	US -304	ZION-2	1998-2	5,6	Dd+PD+SE	1		COMMED	2000
	US -309	MAINE YANKEE	1997-8	6	Imdte.dism.	4,11		MYAPC	
	US -312	RANCHO SECO-1	1989-6	5,6	Dd+PD+SE	9,11		SMUD	2009
	US -320	THREE MILE ISLAND-2	1979-3	4	Dd+SE	11	4	GPU	
	US -322	SHOREHAM	1989-5	7,Others	Imdte.dism.			LIPA	1995
	US -344	TROJAN	1992-11	6	Dd+PD+SE			PORTGE	2005
	US -409	LACROSSE	1987-4	2	Dd+PD+SE			DPC	

TABLE 17. DEFINITIONS FOR REACTORS IN DECOMMISSIONING PROCESS OR DECOMMISSIONED

Shutdown reason	Description
1	The technology or process being used became obsolete
2	The process was no longer profitable
3	There were changes in licensing requirements
4	After an operating incident
5	Other technological reasons
6	Other economical reasons
7	Public acceptance reasons
undefd	Others

Fuel Management	Description
1	Transfer to at reactor facility
2	Transfer to away from reactor facility
3	Storage in an on-site facility
4	Storage in an off-site facility
5	Shipment to a reprocessing plant
6	Under water storage
7	Dry storage
8	Encapsulation

Decommissioning strategy	Description
Imdte.dism.	Immediate dismantling and removal of all radioactive materials
Dd+SE	Deferred dismantling, placing all radiological areas into safe enclosure
Dd+PD+SE	Deferred dismantling, including partial dismantling and placing remanining radiological areas into safe enclosure
in situ disp.	In situ disposal, involving encapsulation of radioactive materials and subsequent restriction of access
undefined	Other

Current decommissioning phase	Description
1	Drawing up the Final Decommissioning Plan
2	Reactor core defuelling
3	Waste conditioning on site (Only for Decommissioning waste)
4	Waste shipment off site (Only for Decommissioning waste)
5	Safe enclosure preparation
6	Partial dismantling
7	Active safe enclosure period
8	Passive safe enclosure period
9	Final dismantling
10	Final survey
11	Licence terminated (Legal act at the end of the Decommissioning process)

TABLE 18. PERFORMANCE FACTORS BY REACTOR CATEGORY, 2007 to 2009

Reactor Category	Reactors reporting to IAEA PRIS (see note)						
	Number of Units	Availability Factor (EAF) %	Planned Cap.Loss Factor (PCL) %	Capability Factor (UCF) %	Forced Loss Rate (FLR) %	Operating Factor (OF) %	Load Factor (LF) %
PWR	266	83.4	11.4	84.2	3.0	84.7	82.7
PWR < 600 MWe	47	83.5	13.4	84.3	1.4	84.2	82.0
PWR >= 600 MWe	219	83.4	11.2	84.2	3.1	84.8	82.8
BWR	94	74.4	17.7	75.9	5.9	75.7	74.0
BWR < 600 MWe	13	64.8	29.7	65.0	3.6	68.1	65.3
BWR >= 600 MWe	81	75.1	16.9	76.6	6.0	76.9	74.6
PHWR	45	76.7	12.5	81.5	5.8	76.8	75.8
PHWR < 600 MWe	25	58.6	16.4	71.7	12.8	68.7	56.6
PHWR >= 600 MWe	20	86.1	10.5	86.6	2.4	86.6	85.8
LWGR	16	77.1	18.8	78.1	2.1	77.9	77.0
LWGR < 600 MWe	4	61.8	22.0	77.1	0.1	74.1	30.5
LWGR >= 600 MWe	12	77.2	18.8	78.2	2.1	79.2	77.2
GCR	18	58.6	15.2	58.8	21.2	64.8	58.9
FBR	2	70.5	26.2	70.7	2.2	61.8	70.5
TOTAL	441	80.2	13.3	81.3	4.1	80.8	79.5

Note: 2009 is the latest year for which operating experience data is currently available to the IAEA.

— Reactors permanently shut down during 2007 to 2009 (5 units) are considered.

TABLE 19. FULL OUTAGE STATISTICS DURING 2009

Reactor Type	Number of Units In the World	Full Outage Hours per Operating Experience Year	% Planned Outages	% Unplanned Outages	% External Outages
PWR	265	1420	71.6	26.5	1.9
PWR < 600 MWe	46	1394	91.5	7.6	0.9
PWR >= 600 MWe	219	1426	67.4	30.4	2.1
BWR	92	2194	70.2	27.6	2.2
BWR < 600 MWe	12	2202	81.6	18.4	0.0
BWR >= 600 MWe	80	2193	68.5	29.0	2.5
PHWR	45	2110	82.2	15.7	2.1
PHWR < 600 MWe	25	2752	83.7	15.7	0.6
PHWR >= 600 MWe	20	1340	78.5	15.8	5.7
LWGR	15	2071	88.0	10.9	1.1
LWGR < 600 MWe	4	3005	97.0	1.6	1.4
LWGR >= 600 MWe	11	1732	82.3	16.8	0.9
GCR	18	2004	59.5	40.1	0.4
FBR	2	4065	99.5	0.5	0.0
ALL REACTORS	437	1712	72.9	25.2	1.9

Note: 2009 is the latest year for which outage information is currently available to the IAEA.

— Reactors shut down during 2009 (3 units) are considered.

TABLE 20. DIRECT CAUSES OF FULL OUTAGES DURING 2009

Direct Outage Cause	Planned Full Outages				Unplanned Full Outages			
	Energy Lost		Time Lost		Energy Lost		Time Lost	
	GW(e).h	%	Hours	%	GW(e).h	%	Hours	%
Plant equipment problem/failure					117134	67.38	127734	67.84
Refuelling without a maintenance	13189	3.08	14796	2.74	86	0.05	144	0.08
Inspection, maintenance or repair combined with refuelling	287016	67.09	341303	63.25	5973	3.44	9377	4.98
Inspection, maintenance or repair without refuelling	23008	5.38	41617	7.71				
Testing of plant systems or components	896	0.21	5870	1.09	47	0.03	163	0.09
Major back-fitting, refurbishment or upgrading activities with refuelling	38578	9.02	59133	10.96				
Major back-fitting, refurbishment or upgrading activities without refuelling	63801	14.91	65394	12.12				
Nuclear regulatory requirements					15258	8.78	15737	8.36
Human factor related					1453	0.84	1445	0.77
Environmental conditions (lack of cooling water due to dry weather, cooling water temperature limits, flood, storm, lightning, etc.)					1057	0.61	1001	0.53
Fire					600	0.35	1065	0.57
External restrictions on supply and services	381	0.09	1909	0.35	17438	10.03	16748	8.89
Fuel management limitation (including high flux tilt, stretch out or coast-down operation)	166	0.04	843	0.16				
Others	788	0.18	8760	1.62	14787	8.51	14874	7.90
TOTAL	427823	100.00	539625	100.00	173833	100.00	188288	100.00

Only reactors which have achieved full commercial operation in or before 2009 are counted.

TABLE 21. DIRECT CAUSES OF FULL OUTAGES, 2000 TO 2009

Direct Outage Cause	Planned Full Outages				Unplanned Full Outages			
	Energy Lost		Time Lost		Energy Lost		Time Lost	
	GW(e).h	%	Hours	%	GW(e).h	%	Hours	%
Plant equipment problem/failure	7283	0.19	9259	0.19	962002	74.90	1199327	75.82
Refuelling without a maintenance	69429	1.83	75952	1.58	6867	0.53	10186	0.64
Inspection, maintenance or repair combined with refuelling	2954483	77.98	3508449	73.19	26691	2.08	37677	2.38
Inspection, maintenance or repair without refuelling	333083	8.79	554898	11.58	9149	0.71	15077	0.95
Testing of plant systems or components	18748	0.49	30208	0.63	8363	0.65	16928	1.07
Major back-fitting, refurbishment or upgrading activities with refuelling	114985	3.03	207998	4.34	2751	0.21	2880	0.18
Major back-fitting, refurbishment or upgrading activities without refuelling	198608	5.24	259864	5.42	1566	0.12	1873	0.12
Nuclear regulatory requirements	29174	0.77	47331	0.99	66079	5.15	76004	4.80
Grid limitation, failure or grid unavailability					1182	0.09	1277	0.08
Load-following (frequency control, reserve shutdown due to reduced energy demand)	50755	1.34	47712	1.00	48194	3.75	50292	3.18
Human factor related	182	0.00	177	0.00	37413	2.91	39494	2.50
Governmental requirements or court decisions	2	0.00	6	0.00	41	0.00	31	0.00
Fire					2383	0.19	2311	0.15
External restrictions on supply and services	487	0.01	2077	0.04	4040	0.31	4718	0.30
Fuel management limitation (including high flux tilt, stretch out or coast-down operation)	3562	0.09	4208	0.09	17898	1.39	17347	1.10
Security and access control and other preventive shutdown due to external threads					1079	0.08	1731	0.11
Others	8186	0.22	45594	0.95	88630	6.90	104686	6.62
TOTAL	3788967	100.00	4793733	100.00	1284329	100.00	1581838	100.00

Only reactors which have achieved full commercial operation in or before 2009 are counted.

TABLE 22. COUNTRIES - Abbreviations and Summary

Country Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
AM	ARMENIA	1			1	
AR	ARGENTINA	2	1			
BE	BELGIUM	7			1	
BG	BULGARIA	2	2		4	
BR	BRAZIL	2				1
CA	CANADA	18		4	3	
CH	SWITZERLAND	5				
CN	CHINA	11	20			38
CZ	CZECH REPUBLIC	6				
DE	GERMANY	17			19	
ES	SPAIN	8			2	
FI	FINLAND	4	1			
FR	FRANCE	59	1		11	
GB	UNITED KINGDOM	19			26	
HU	HUNGARY	4				
IN	INDIA	18	5			
IR	IRAN, ISLAMIC REPUBLIC OF		1			3
IT	ITALY				4	
JP	JAPAN	54	1	1	5	11
KR	KOREA, REPUBLIC OF	20	6			2
KZ	KAZAKHSTAN				1	
LT	LITHUANIA, REPUBLIC OF				2	
MX	MEXICO	2				
NL	NETHERLANDS	1			1	
PK	PAKISTAN	2	1			
RO	ROMANIA	2				
RU	RUSSIAN FEDERATION	31	9		5	5
SE	SWEDEN	10			3	
SI	SLOVENIA	1				
SK	SLOVAK REPUBLIC	4	2		3	

TABLE 22. COUNTRIES - Abbreviations and Summary — continued

Country Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
TR	TURKEY					1
UA	UKRAINE	15	2		4	
US	UNITED STATES OF AMERICA	104	1		28	
ZA	SOUTH AFRICA	2				
TOTAL		437	55	5	123	61

Note: The total includes the following data from Taiwan, China:
— 6 units in operation; 2 units under construction.

TABLE 23. REACTOR TYPES - Abbreviations and Summary

Type Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
BWR	Boiling Light-Water-Cooled and Moderated Reactor	92	3		23	9
FBR	Fast Breeder Reactor	2	2	1	6	
GCR	Gas-Cooled, Graphite-Moderated Reactor	18			34	
HTGR	High-Temperature Gas-Cooled, Graphite-Moderated Reactor				4	1
HWGCR	Heavy-Water-Moderated, Gas-Cooled Reactor				3	
HWLWR	Heavy-Water-Moderated, Boiling Light-Water-Cooled Reactor				2	
LWGR	Light-Water-Cooled, Graphite-Moderated Reactor	15	1		9	
PHWR	Pressurized Heavy-Water-Moderated and Cooled Reactor	45	3	4	5	
PWR	Pressurized Light-Water-Moderated and Cooled Reactor	265	46		34	51
SGHWR	Steam-Generating Heavy-Water Reactor				1	
X	Others				2	
TOTAL		437	55	5	123	61

TABLE 24. OPERATORS - Abbreviations and Summary

Operator Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
AEC/NPPD	ATOMIC ENERGY COMMISSION AND NEBRASKA PUBLIC POWER DISTRICT				1	
ALP	ALABAMA POWER CO.	2				
AMERGENE	AMERGEN ENERGY GENERATING CO.	4				
ANAV	ASOCIACION NUCLEAR ASCO-VANDELLOS A.I.E. (ENDESA/ID)	3				
ANPPJSC	JOINT STOCK COMPANY ARMENIAN NPP	1			1	
AVR	ARBEITSGEMEINSCHAFT VERSUCHSREAKTOR GMBH				1	
AZPSCO	ARIZONA PUBLIC SERVICE CO.	3				
BE	BRITISH ENERGY	15				
BHAVINI	BHARATIYA NABHIKIYA VIDYUT NIGAM LIMITED		1			
BKAB	BARSEBÄCK KRAFT AB				3	
BKW	BKW ENERGIE AG	1				
BRUCEPOW	BRUCE POWER	6		2		
BV GKN	BV GEMEENSCHAPPELIJKE KERNENERGIECENTRALE NEDERLAND (BV GKN)				1	
CCNPP	CALVERT CLIFFS NUCLEAR POWER PLANT INC.	3				
CEA/EDF	COMMISSARIAT À L'ENERGIE ATOMIQUE (80%)ELECTRICITÉ DE FRANCE (20%)	1				
CEN/SCK	CENTRE D'ETUDE DE L'ENERGIE NUCLEAIRE / STUDIECENTRUM VOOR KERNENERGIE				1	
CEZ	CZECH POWER COMPANY , CEZ A.S.	6				
CFE	COMISION FEDERAL DE ELECTRICIDAD	2				
CHUBU	CHUBU ELECTRIC POWER CO.,INC	3			2	
CHUGOKU	THE CHUGOKU ELECTRIC POWER CO.,INC.	2	1			2
CNAT	CENTRALES NUCLEARES ALMARAZ-TRILLO(ID/UFG/ENDESA/HC/NUCLENOR)	3				
CofPiqua	CITY OF PIQUA GOVERNMENT				1	
COGEMA	COMPAGNIE GENERALE DES MATIERES NUCLEAIRES				2	
CONSENEC	CONSUMERS ENERGY CO.	1				
CPC	CONSUMERS POWER CO.				1	
CVPA	CAROLINAS-VIRGINIA NUCLEAR POWER ASSOC.				1	
CYAPC	CONNECTICUT YANKEE ATOMIC POWER CO.				1	
DETED	DETROIT EDISON CO.	1			1	
DOE DUQU	DEPARTMENT OF ENERGY AND DUQUESNE LIGHT CO.				1	
DOE/PRWR	DOE & PUERTO RICO WATER RESOURCES				1	

TABLE 24. OPERATORS - Abbreviations and Summary — continued

Operator Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
DOMENGY	DOMINION ENERGY KEWAUNEE	1				
DOMIN	DOMINION VIRGINIA POWER	2			1	
DPC	DAIRYLAND POWER COOPERATIVE				1	
DUKE	DUKE POWER CO.	7				
E.ON	E.ON KERNKRAFT GMBH	5			1	
EDF	ELECTRICITE DE FRANCE	58	1		8	
ELECTRAB	ELECTRABEL M. V. NUCLEAIRE PRODUKTIE	7				
ELETRONU	ELETROBRAS TERMONUCLEAR SA - ELETRONUCLEAR	2				1
EMO	ELECTROSTATION MOCHOVCE		2			
EnBW	ENBW KRAFTWERKE AG				1	
ENERGYNW	ENERGY NORTHWEST	1				
EnKK	ENBW KERNKRAFT GMBH(SITZ IN OBRIGHEIM)	4				
ENTERGY	ENTERGY NUCLEAR	8			1	
ENTGARKS	ENTERGY ARKANSAS, INC.	1				
ENTGS	ENTERGY GULF STATES INC.	1				
EPDC	ELECTRIC POWER DEVELOPMENT CO.,LTD.					1
EPZ	N.V. ELEKTRICITEITS-PRODUKTIEMAATSCHAPPIJ ZUID-NEDERLAND	1				
ESKOM	ESKOM	2				
EWN	ENERGIEWERKE NORD GMBH				6	
EXELON	EXELON GENERATION	14			4	
FENOC	FIRST ENERGY NUCLEAR OPERATING CO.	4				
FKA	FORSMARK KRAFTGRUPP AB	3				
FORTUMPH	FORTUM POWER AND HEAT OY (FORMER IVO)	2				
FPL	FLORIDA POWER & LIGHT CO.	5				
FPLDUANE	FPL ENERGY DUANE ARNOLD	1				
FQNP	CNNC FUJIAN FUQING NUCLEAR POWER CO.,LTD		2			4
GE	GENERAL ELECTRIC				1	
GNPJVC	GUANDONG NUCLEAR POWER JOINT VENTURE COMPANY LIMITED(GNPJVC)	2				
GPU	GENERAL PUBLIC UTILITIES				1	
HDR	HEISSDAMPFREAKTOR-BETRIEBSGESELLSCHAFT MBH.				1	
HEPCO	HOKKAIDO ELECTRIC POWER CO.,INC.	3				

TABLE 24. OPERATORS - Abbreviations and Summary — continued

Operator Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
HIFRENSA	HISPANO-FRANCESA DE ENERGIA NUCLEAR, S.A.				1	
HKG	HOCHTEMPERATUR-KERNKRAFTWERK GMBH				1	
HOKURIKU	HOKURIKU ELECTRIC POWER CO.	2				
HONGYANH	HONGYANHE NUCLEAR POWER COMPANY					1
HQ	HYDRO QUEBEC	1			1	
ID	IBERDROLA, S.A.	1				
IMPCO	INDIANA MICHIGAN POWER CO.	2				
INPP	IGNALINA NUCLEAR POWER PLANT				2	
JAEA	JAPAN ATOMIC ENERGY AGENCY			1	2	
JAPCO	JAPAN ATOMIC POWER CO.	3			1	2
JAVYS	JADROVA A VYRADOVACIA SPOLOCNOST/NUCLEAR AND DECOMMISSIONING COMPANY, PLC./				3	
JNPC	JIANGSU NUCLEAR POWER CORPORATION	2				
KBG	KERNKRAFTWERK-BETRIEBSGESELLSCHAFT MBH				2	
KEPCO	KANSAI ELECTRIC POWER CO.	11				
KGB	KERNKRAFTWERKE GUNDREMMINGEN BETRIEBSGESELLSCHAFT MBH				1	
KGECO	KANSAS GAS ANE ELECTRIC CO.	1				
KGG	KERNKRAFTWERK GUNDREMMINGEN GMBH	2			1	
KHNP	KOREA HYDRO AND NUCLEAR POWER CO.	20	6			2
KKB	KERNKRAFTWERK BRUNSBÜTTEL GMBH	1				
KKG	KERNKRAFTWERK GOESGEN-DAENIKEN AG	1				
KKK	KERNKRAFTWERK KRÜMMEL GMBH & CO. OHG	1				
KKL	KERNKRAFTWERK LEIBSTADT	1				
KKN	KERNKRAFTWERK NIEDERAICHBACH GMBH				1	
KLE	KERNKRAFTWERKE LIPPE-EMS GMBH	1				
KOZNPP	KOZLODUY NPP-PLC	2	2		4	
KWG	GEMEINSCHAFTSKERNKRAFTWERK GROHNDE GMBH & CO. OHG	1				
KWL	KERNKRAFTWERK LINGEN GMBH				1	
KYUSHU	KYUSHU ELECTRIC POWER CO.,INC.	6				
LANPC	LINGAO NUCLEAR POWER COMPANY LTD.	2				
LDNPC	LINGDONG NUCLEAR POWER COMPANY LTD.		2			
LHNPC	LIAONING HONGYANHE NUCLEAR POWER CO. LTD. (LHNPC)		4			

TABLE 24. OPERATORS - Abbreviations and Summary — continued

Operator Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
LIPA	LONG ISLAND POWER AUTHORITY				1	
MAEC-KAZ	MANGISHLAK ATOMIC ENERGY COMPLEX-KAZATOMPROM,LIMITED LIABILITY COMPANY				1	
MEL	MAGNOX ELECTRIC LIMITED	4			22	
MSM	MINISTRY OF MEDIUM MACHINE BUILDING OF THE USSR (MINSREDMASH)				5	
MTE	MINTOPENERGO OF UKRAINE - MINISTRY OF FUEL AND ENERGY OF UKRAINE				4	
MYAPC	MAINE YANKEE ATOMIC POWER CO.				1	
NASA	NUCLEOELECTRICA ARGENTINA S.A.	2	1			
NBEPC	NEW BRUNSWICK ELECTRIC POWER COMMISSION	1				
NDNPC	NINGDE NUCLEAR POWER COMPANY LTD.		2			1
NEK	NUKLERANA ELEKTRARNA KRŠKO	1				
NMC	NUCLEAR MANAGEMENT CO.	1			1	
NMPNSLLC	NINE MILE POINT NUCLEAR STATION, LLC	2				
NNEGC	NATIONAL NUCLEAR ENERGY GENERATING COMPANY <ENERGOATOM>	15	2			
NOK	NORDOSTSCHWEIZERISCHE KRAFTWERKE	2				
NORTHERN	NORTHERN STATES POWER CO.	2				
NPCIL	NUCLEAR POWER CORPORATION OF INDIA LTD.	18	4			
NPPD	NEBRASKA PUBLIC POWER DISTRICT	1				
NPPDCO	NUCLEAR POWER PRODUCTION & DEVELOPEMENT CO. OF IRAN		1			3
NPQJVC	NUCLEAR POWER PLANT QINSHAN JOINT VENTURE COMPANY LTD.	2	2			
NUCLENOR	NUCLENOR, S.A.	1				
OH	ONTARIO HYDRO				2	
OKG	OKG AKTIEBOLAG	3				
OPG	ONTARIO POWER GENERATION	10		2		
OPPD	OMAHA PUBLIC POWER DISTRICT	1				
PAEC	PAKISTAN ATOMIC ENERGY COMMISSION	2	1			
PAKS Zrt	PAKS NUCLEAR POWER PLANT LTD	4				
PE	PREUSSENELEKTRA KERNKRAFT GMBH&CO KG				1	
PGE	PACIFIC GAS & ELECTRIC CO.	2			1	
PORTGE	PORTLAND GENERAL ELECTRIC CO.				1	
PP&L	PENNSYLVANIA POWER & LIGHT CO.	2				
PROGENGC	PROGRESS ENERGY CAROLINAS, INC.	3				

TABLE 24. OPERATORS - Abbreviations and Summary — continued

Operator Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
PROGRESS	PROGRESS ENERGY CORPORATION	2				
PSCC	PUBLIC SERVICE CO. OF COLORADO				1	
PSEG	PUBLIC SERVICE ELECTRIC & GAS CO.	1				
PSEGPOWR	PSEG POWER, INC.	2				
QNPC	QINSHAN NUCLEAR POWER COMPANY	1	2			
RAB	RINGHALS AB	4				
RCPA	RURAL COOPERATIVE POWER ASSOC.				1	
REA	JOINT STOCK COMPANY CONCERN ROSENERGOATOM	31	9			5
RWE	RWE POWER AG	2				
SCE	SOUTHERN CALIFORNIA EDISON	2			1	
SCEG	SOUTH CAROLINA ELECTRIC & GAS CO.	1				
SE,plc	SLOVENSKÉ ELEKTRÁRNE, A.S.	4				
SENA	SOCIETE D'ENERGIE NUCLEAIRE FRANCO-BELGE DES ARDENNES				1	
SHIKOKU	SHIKOKU ELECTRIC POWER CO.,INC	3				
SMNPC	SANMEN NUCLEAR POWER CO.,LTD.		2			
SMUD	SACRAMENTO MUNICIPAL UTILITY DISTRICT				1	
SNEC	SAXTON NUCLEAR EXPIRAMENTAL REACTOR CORPORATION				1	
SNN	SOCIETATEA NATIONALA NUCLEARELECTRICA S.A.	2				
SNPC	SHANDONG NUCLEAR POWER COMPANY LTD		1			
SOGIN	SOCIETA GESTIONE IMPANTI NUCLEARI S.P.A.				4	
SOUTH	SOUTHERN NUCLEAR OPERATING CO.	4				
STP	STP NUCLEAR OPERATING CO.	2				
TEAS	TEAS					1
TEPCO	TOKYO ELECTRIC POWER CO.,INC.	17				4
TNPC	GUANGDONG TAISHAN NUCLEAR POWER JOINT VENTURE COMPANY LIMITED (TNPC) JOINT VENTURE BETWEEN EDF (30%) AND GUANGDONG NUCLEAR POWER GROUP (CGNPC).		1			
TOHOKU	TOHOKU ELECTRIC POWER CO.,INC	4				2
TPC	TAI POWER CO.	6	2			
TQNPC	THE THIRD QINSHAN JOINTED VENTURE COMPANY LTDA.	2				
TVA	TENNESSEE VALLEY AUTHORITY	6	1			
TVO	TEOLLISUUDEN VOIMA OY	2	1			

TABLE 24. OPERATORS - Abbreviations and Summary — continued

Operator Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LT Shut Down	Shut Down	Planned
TXU	TXU ELECTRIC CO.	2				
UFG	UNION FENOSA GENERATION S.A.				1	
UKAEA	UNITED KINGDOM ATOMIC ENERGY AUTHORITY				4	
VAK	VERSUCHSATOMKRAFTWERK KAHL GMBH				1	
VEPCO	VIRGINIA ELECTRIC POWER CO.	4				
WEP	WISCONSIN ELECTRIC POWER CO.	2				
YAEC	YANKEE ATOMIC ELECTRIC CO.				1	
YJNPC	YANGJIANG NUCLEAR POWER COMPANY		2			4
not specified						28
TOTAL		437	55	5	123	61

TABLE 25. NSSS SUPPLIERS - Abbreviations and Summary

NSSS Supplier Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LTShut Down	Shut Down	Planned
A/F/W	ASSOCIATION ACEC,FRAMATOME ET WESTINGHOUSE.				1	
ABBATOM	ABBATOM (FORMERLY ASEA-ATOM)	7			2	
AC	ALLIS CHALMERS				3	
ACECOWEN	ACECOWEN (ACEC-COCKERILL-WESTINGHOUSE)	4				
ACLF	(ACECOWEN - CREUSOT LOIRE - FRAMATOME)	1				
AECL	ATOMIC ENERGY OF CANADA LTD.	8			2	
AECL/DAE	ATOMIC ENERGY OF CANADA LTDA AND DEPARTMENT OF ATOMIC ENERGY(INDIA)	1				
AECL/DHI	ATOMIC ENERGY OF CANADA LTD./DOOSAN HEAVY INDUSTRY & CONSTRUCTION	3				
AEE	ATOMENERGOEXPORT	8			6	
AEG	ALLGEMEINE ELEKTRICITAETS-GESELLSCHAFT				1	
AEG,GE	ALLGEMEINE ELECTRICITAETS-GESELLSCHAFT, GENERAL ELECTRIC COMPANY (US)				1	
AEG,KWU	ALLGEMEINE ELEKTRICITAETS GESELLSCHAFT, KRAFTWERK UNION AG				2	
AMN/GETS	ANSALDO MECCANICO NUCLEARE SPA / GENERAL ELECTRIC TECHNICAL SERVICES CO				1	
APC	ATOMIC POWER CONSTRUCTION LTD.	2			2	
AREVA	AREVA, 27-29, RUE LE PELETIER, 75433 PARIS CEDEX 09URL: WWW.AREVA.COM		3			
ASE	ATOMSTROYEXPORT		5			1
ASEASTAL	ASEA-ATOM / STAL-LAVAL	2			1	
ASPALDO	ASPALDO				1	
AtEE	ATOMENERGOEXPORT				6	
B&W	BABCOCK & WILCOX CO.	7			3	
BBC	BROWN BOVERI ET CIE	1				
BBK	BROWN BOVERI-KRUPP REAKTORBAU GMBH				1	
BBR	BROWN BOVERI REAKTOR GMBH				1	
CE	COMBUSTION ENGINEERING CO.	14			1	
CEA	COMMISSARIAT A L'ENERGIE ATOMIQUE				1	
CGE	CANADIAN GENERAL ELECTRIC	1			1	
CNCLNEY	CNIM-CONSTRUCTIONS NAVALES ET INDUSTRIELLES DE MEDITERRANEE CL - CREUSOT LOI	1				
CNNC	CHINA NATIONAL NUCLEAR CORPORATION	4	3			
DFEC	DONGFANG ELECTRIC CORPORATION		14			10

TABLE 25. NSSS SUPPLIERS - Abbreviations and Summary — continued

NSSS Supplier Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LTShut Down	Shut Down	Planned
DHICKAEC	DOOSAN HEAVY INDUSTRIES & CONSTRUCTION CO.LTD./KOREA ATOMICENERGY RESEARCH I	2				
DHICKOPC	DOOSAN HEAVY INDUSTRIES & CONSTRUCTION CO.LTD./KOREA POWER ENGINEERING COMPA	6	6			2
EE/B&W/T	THE ENGLISH ELECTRIC CO. LTD / BABCOCK & WILCOX CO. / TAYLOR WOODROW CONSTRU	2			4	
EL/WEST	ELETTRONUCLEARE ITALIANA / WESTINGHOUSE ELECTRIC CORP.				1	
FAEA	FEDERAL ATOMIC ENERGY AGENCY	1			5	
FRAM	FRAMATOME	64			3	
FRAMACEC	FRAMACECO (FRAMATOME-ACEC-COCKERILL)	2				
GA	GENERAL ATOMIC CORP.				2	
GAAA	GROUPEMENT ATOMIQUE ALSACIENNE ATLANTIQUE				1	
GE	GENERAL ELECTRIC CO.	47	2		11	
GE,AEG	GENERAL ELECTRIC COMPANY (US), ALLGEMEINE ELEKTRICITAETS- GESELLSCHAFT				1	
GE/GETSC	GENERAL ELECTRIC CO. / GENERAL ELECTRIC TECHNICAL SERVICES CO.	1				
GE/T	GENERAL ELECTRIC CO. / TOSHIBA CORPORATION	2				
GEC	GENERAL ELECTRIC COMPANY (UK)	2			3	
GETSCO	GENERAL ELECTRIC TECHNICAL SERVICES CO.	2				
GNEPRWRA	GENERAL NUCLEAR ENGINEERING & PUERTO RICO WATER RESOURCES AUTHORITY (US)				1	
GTM	GRANDS TRAVAUX DE MARSEILLE				1	
HITACHI	HITACHI LTD.	10	1		1	
HRB	HOCHTEMPERATUR-REAKTORBAU GMBH				1	
IA	INTERATOM INTERNATIONALE ATOMREAKTORBAU GMBH				1	
ICL/FE	INTERNATIONAL COMBUSTION LTD. / FAIREY ENGINEERING LTD.				1	
IZ	IZHORSKIYE ZAVODY	2				
KWU	SIEMENS KRAFTWERK UNION AG	20			1	1
LEVIVIER	LEVIVIER				2	
MAEC-KAZ	MAEC-KAZATOMPROMMANGISHLAK ATOMIC ENERGY COMPLEX-KAZATOMPROM,LIMITED LIABILI				1	
MAEP	MINATOMENERGOPROM, MINISTRY OF NUCLEAR POWER AND INDUSTRY		2		2	
MHI	MITSUBISHI HEAVY INDUSTRIES LTD.	20				2
MSM	MINISTRY OF MEDIUM MACHINE BUILDING OF THE USSR (MINSREDMASH)				5	
NEI.P	NEI PARSONS	2				
NNC	NATIONAL NUCLEAR CORPORATION	2				
NPC	NUCLEAR POWER CO. LTD.	6				

TABLE 25. NSSS SUPPLIERS - Abbreviations and Summary — continued

NSSS Supplier Code	Full Name	Number of Reactors, as of 31 Dec. 2009				
		Operational	Construction	LTShut Down	Shut Down	Planned
NPCIL	NUCLEAR POWER CORPORATION OF INDIA LTD.VIKRAM SARABHAI BHAVAN, ANUSHAKTI NAG	14	2			
OH/AECL	ONTARIO HYDRO / ATOMIC ENERGY OF CANADA LTD.	14		4		
PAA	PRODUCTION AMALGAMATION 'ATOMMASH', VOLGODONSK	4				
PAIP	PRODUCTION AMALGAMATION IZHORSKY PLANT ATOMMASH,VOLGODONSK,RUSSIA	11				
PPC	PWR POWER PROJECTS LTD	1				
RDM	ROTTERDAMSE DROOGDOK MAATSCHAPPIJ (RDM) IN ROTTERDAM (NL)				1	
ROSATOM	STATE ATOMIC ENERGY CORPORATION ROSATOM	31	9			5
S/KWU	SIEMENS/KRAFTWERK UNION AG	1				
SACM	SOCIETE ALSACIENNE DE CONSTRUCTIONS MECANIQUES				2	
SIEM,KWU	SIEMENS AG, KRAFTWERK UNION AG				2	
SIEMENS	SIEMENS AG, POWER GENERATION -FRG	1	1		1	
SKODA	SKODA CONCERN NUCLEAR POWER PLANT WORKS	10	2		1	
T/H/F/M	TOSHIBA / HITACHI / FUJI ELECTRIC HOLDINGS / MITSUBISHI HEAVY INDUSTRIES			1		
TBD	TBD					1
TNPG	THE NUCLEAR POWER GROUP LTD.	6			8	
TOSHIBA	TOSHIBA CORPORATION	15			2	
UEC	UNITED ENGINEERS AND CONTRACTORS				1	
UKAEA	UNITED KINGDOM ATOMIC ENERGY AUTHORITY				10	
WH	WESTINGHOUSE ELECTRIC CORPORATION	71	2		10	1
WH/MHI	WESTINGHOUSE ELECTRIC CORPORATION / MITSUBISHI HEAVY INDUSTRIES LTD.	1	2			
not specified			1			38
TOTAL		437	55	5	123	61

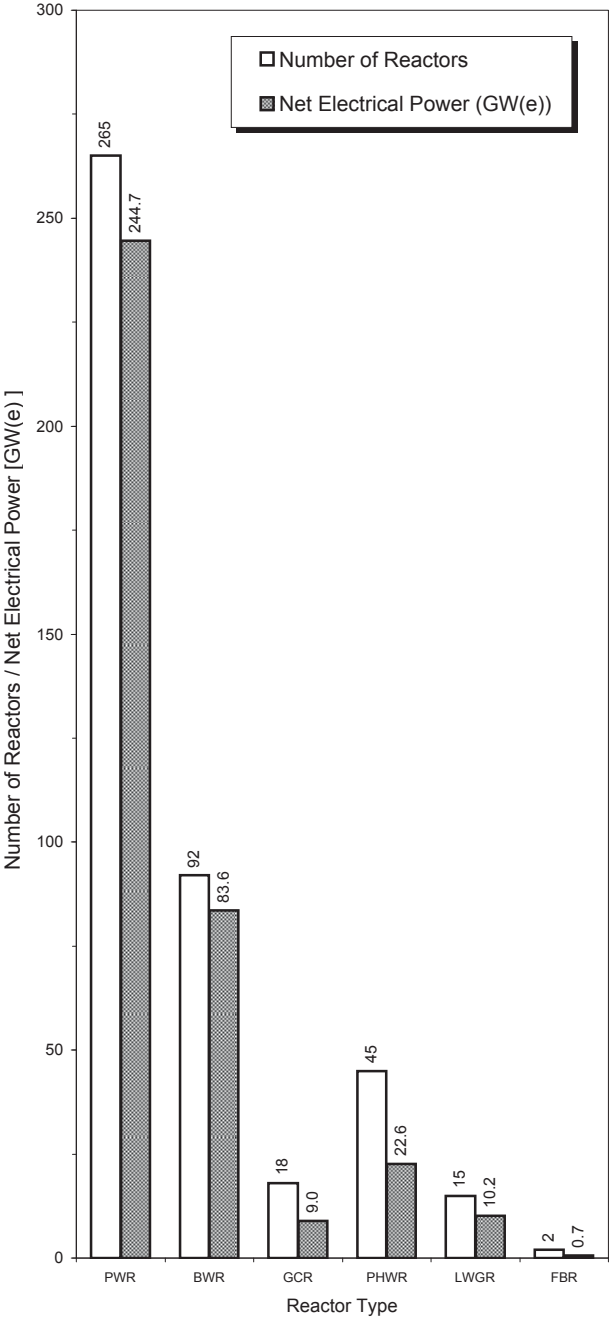

Figure 1. Nuclear reactors by type and net electrical power (as of 31 Dec. 2009)

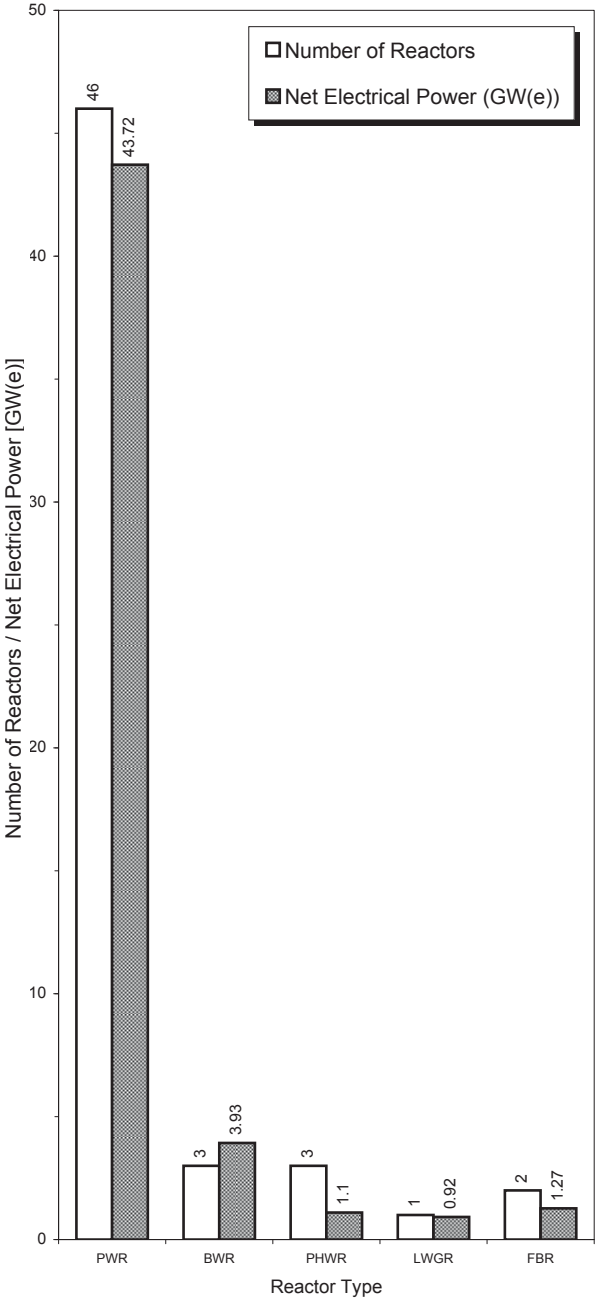

Figure 2. Reactors under construction by type and net electrical power (as of 31 Dec. 2009)

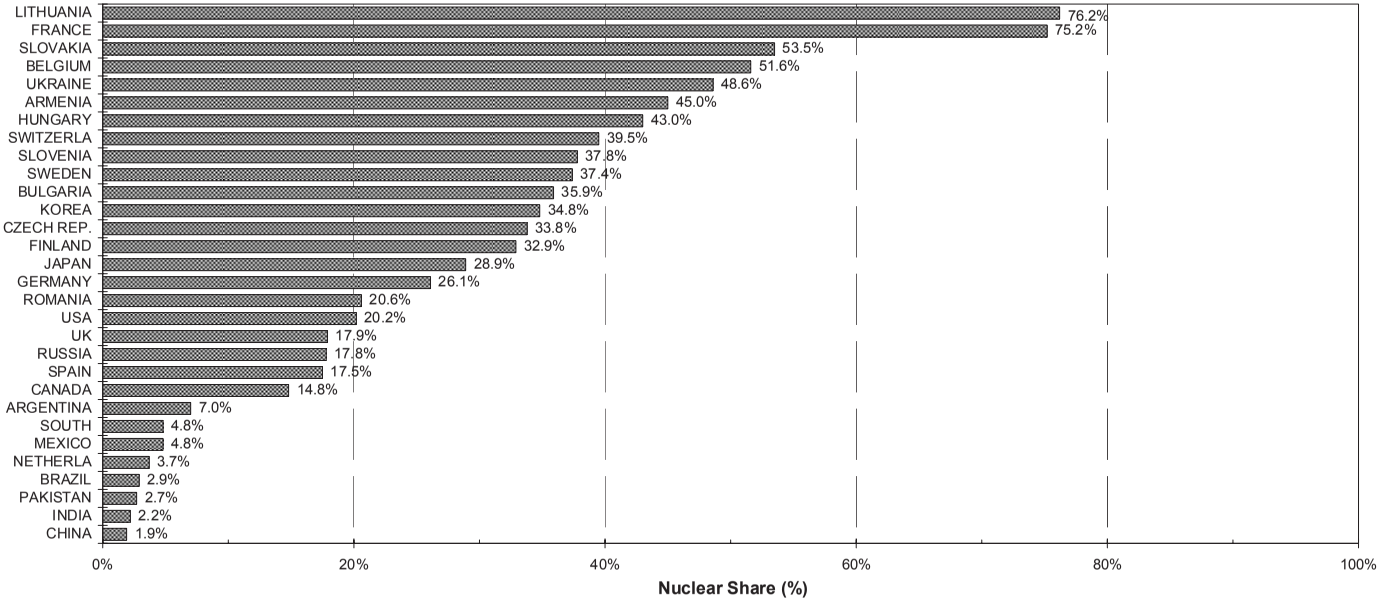

Figure 3. Nuclear share of electricity generation (as of 31 Dec. 2009)

Note: The nuclear share of electricity supplied in Taiwan, China was 20.6% of the total.

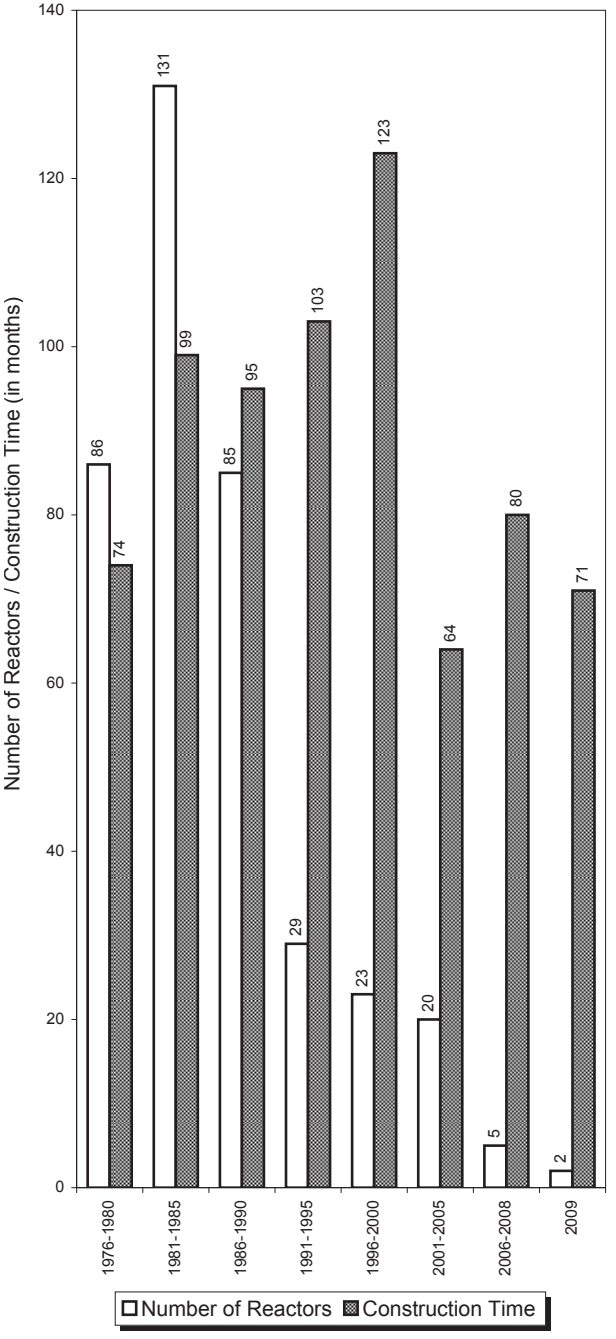

Figure 4. Worldwide median construction time span (as of 31 Dec. 2009)

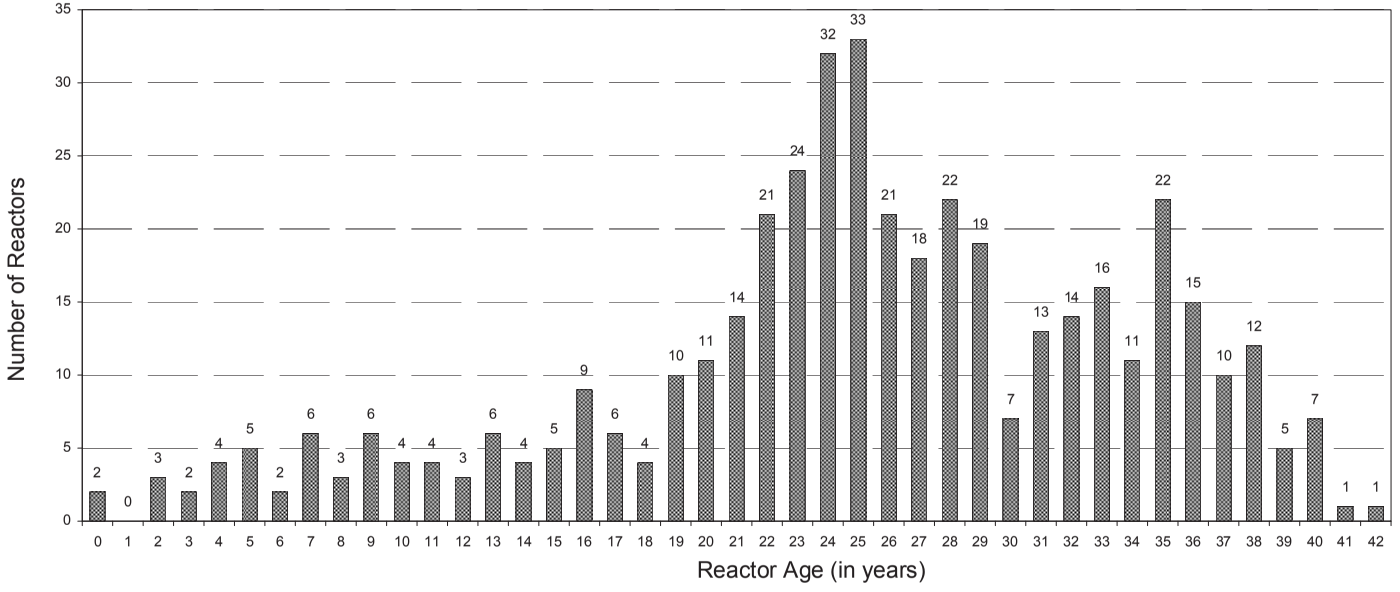

Figure 5. Number of reactors in operation by age (as of 31 Dec. 2009)

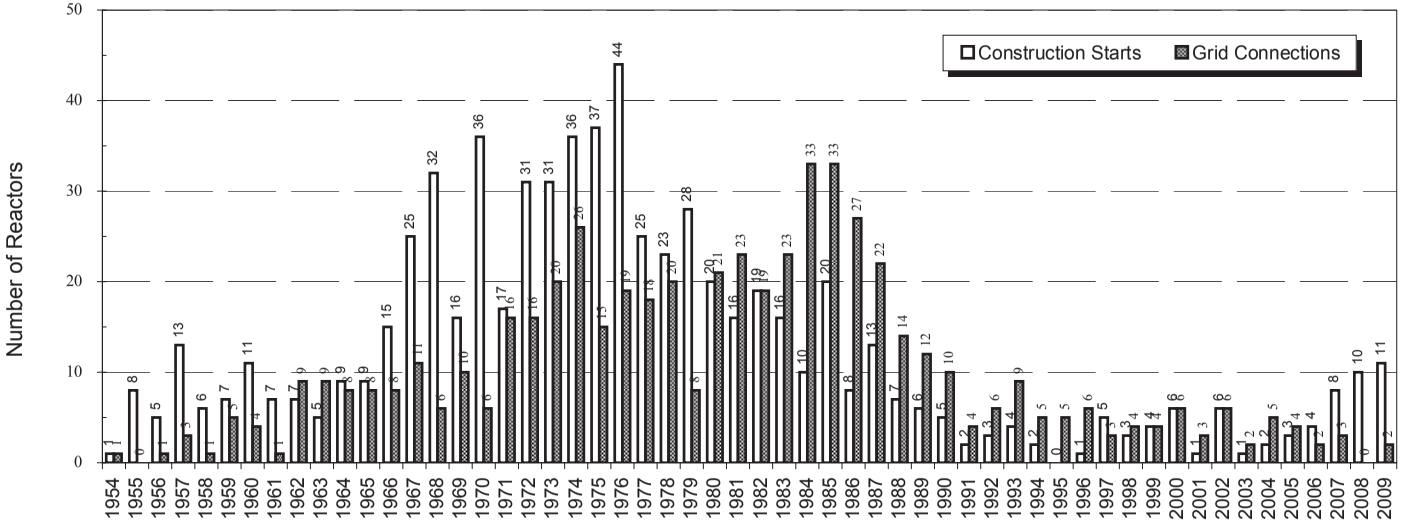

Figure 6. Annual construction starts and connections to the Grid (1954 — 2009)

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